

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-015-28232

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E 1070

7. Lease Name or Unit Agreement Name
NORTH INDIAN BASIN UNIT

8. Well No.
11

9. Pool name or Wildcat
SOUTH DAGGER DRAW UPPER PENN ASSOC.

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GL:3771 KB: 3787

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P.O. Box 552, Midland, TX 79702

4. Well Location
Unit Letter 0 : 660 Feet From The SOUTH Line and 1980 Feet From The EAST Line
Section 2 Township 21-S Range 23-E NMPM EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GL:3771 KB: 3787

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: STIMULATE EXISTING PAY ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work began 7/28/98. MIRU PU. RD wellhead & NU BOPs. POOH L/D sub pump. RIH & latched onto RBP, POOH, & L/D RBP. Dropped ball catcher. RIH w/RTTS packer & set. Tested annulus. RU Halliburton and acidized perfs 7700'-7726', 7754'-7838', & 7920'-7934' w/6000 gals. 15% HCl gelled Ferchek acid in 2000 gal. stages, each stage followed by water and ball sealers. RD Halliburton. Released RTTS & RIH to bottom & latched on to ball catcher. POOH w/tbg & L/D RTTS & ball catcher. RIH w/RBP and set. Tested backside to 500 psi. POOH. RIH w/2 R-9 pumps & 1 M-5 motor on 247 jts. 2-7/8" J-55 tbg. Landed bottom @ 7882'. ND BOP & NU wellhead. RD PU. Work completed on 7/30/98

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ginny Larke TITLE Engineer Technician DATE 9/28/98

TYPE OR PRINT NAME Ginny Larke TELEPHONE NO. 915/682-1626

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE 10-8-98

CONDITIONS OF APPROVAL, IF ANY: