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	1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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METATORIS (COSA.	Budget Bureau No. 1004-013		
	1	Expires: March 21 1003		

Budget Bure	au No.	1004-0139
Expires	March	21 1003

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_	Expires: March 31, 1993
7	area Designation 1 5

SUBMIT IN TRIPLICATE SUBMIT IN TRIPLICATE Type of Will Outer I. Will Plant and No. I. Will Pla	DOILLAND OF LAND MANAGEMENT			ase Designation and	11, 1993		
Do not use finis form for proposals to drill or to deepen or recently to a different reservoir. Submit in triplicate Submit in tripl	SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Designation and Serial No. NM-89038			
SUBMIT IN TRIPLICATE SUBMIT IN TRIPLICATE 1. Well Name and No.							
Section of Well Section Sectio	Use "APPLICATION FOR PERMIT—" for such proposals			mant valoues of 1	nbe Name	-	
Name of Spiritor Name of Spi				7. If Unit or CA, Agreement Designation			
MAMALO, INC. D. Address and Foreigner MAMALO, INC. Address and Foreigner D. Base and Foreigner	Cil Da Cra						
Addition and Totapoon No. P. O. BOX 832, NIDLAND, TX 79702 (915) 684-7441 10. Fall and Tool, or Exploratory And NONLILLAN, (CISCO) 1783' FNL & 1259' FEL, SECTION 26, T2OS, R26E, UNIT N CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Abandonment Abandonment Plugging Back Casing Report Plugging Back Conversion to Exploration (Clearly state all perturent details, and give perdament dates, including estimated date of sturings any proposed work. If the districtionally defined, processes of the sturing strategy proposed work. If the districtionally defined, processes of the sturing strategy proposed work. If the districtionally defined, processes of the sturing strategy proposed work. If the districtionally defined, processes of the sturing strategy proposed work. If the districtionally defined, processes of the sturing strategy proposed work. If the districtionally defined, processes of the sturing strategy proposed work. If the districtionally defined, processes of the sturing strategy proposed work. If the districtionally defined, processes of the sturing strategy proposed work. If the districtionally defined, processes of the sturing strategy proposed work. If the districtionally defined, processes of the sturing strategy proposed work. If the districtional processes of the sturing strategy proposed work. If the districtional processes of the sturing strategy proposed work. If the districtional processes of the strategy and processes of the sturing strategy proposed work. If the districtional processes of the strategy and processes of the strateg		<u> </u>		· ·			
P. P. BOX 832, NIDLAND, TX 79702 (915) 684-7441 Display of Policy of Experiency Area NOTILLAND (CISCO) 11. Compror Pacin, State NOTILLAND (CISCO) 11. Compror Pacin, State NOTILLAND (CISCO) 11. Compror Pacin, State EDDY RN					NL #1	_	
Described of Well (Poouge, Sec. T. R. M., or Surry Description) Description		forms of	30-	-015-28257			
Internation	Location of Well (Footage, Sec. T. R. M. of Sec. 10	(915) 684-7441	10. F	eld and Pool, or Exp	oratory Area		
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Abandonment	1783' FNL & 1259' FFI . SECTION 26 7	SOC DOCK HART II					
CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Abandonment Change of Plans		203, R20E, UNII H	11. Ca	11. County or Parish, State			
TYPE OF ACTION Abandonment Abandonment Chunge of Plans Recompletion New Construction New Addition New Addi	CHECK APPROPRIATE BOX	s) TO INDICATE MATURE OF MOT	EDI	DY NON			
Abandonment Recompletion New Construction New C	TYPE OF SUBMISSION			OTHER DA	TA		
Subsequent Report Recompletion	XX	TYPE	OF ACTION				
Subsequent Report Plugging Back Non-Routine Frentrying Non-Routine foundation Non-Routine feet with first standard in the feet	Controller of Intent	Abandonment		Change of Plans		-	
Final Abandonment Notice Carling Repair Water Shut-Off Water Shut-Off Carling Repair Carling Repair Water Shut-Off Dispose Water Water Shut-Off Dispose Water Carling Casing Conversion to Injection Dispose Water	Subsequent Record	Recompletion					
Casing Repair Chair	— Joseph Kepon						
Describe Proposed or Completed Operations (Circuty state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, processed work. If well as a 5.0 or CaSING 13.39 if \$9.50 if	Final Abandonment Nation			1 1			
Describer Proposed or Completed Operations (Clearly state all purposed details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled. Complete bounded or Completed Operations and measured and true vertical depths for all markers and zones princes to disa work.)* Proposed Operations and measured and true vertical depths for all markers and zones princes to disa work.)* Proposed Operations and measured and true vertical depths for all markers and zones princes to disa work.)* Pup and Abandon	The Appendix House	Altering Casing		Conversion to Injecti	On.		
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of sturting any proposed work. If well is directionally drilled, give substraface locations and measured and true vertical depths for all markers and zones princed to that work.) Plug and Abandon ELEVATION 1 Notify New Mexico Oil & Gas Conservation Commission, Hobbs, New Mexico (505) 393-6161. CASING 1 Notify New Mexico Oil & Gas Conservation Commission, Hobbs, New Mexico (505) 393-6161. PUH DI Workstring, RIH. Set 50' cement plug on top of existing CIBP © 8130'. CASING 1 Notify New Mexico Oil & Gas Conservation Commission, Hobbs, New Mexico (505) 393-6161. PUH DI Workstring, RIH. Set 50' cement plug on top of existing CIBP © 8130'. LOG TOPS First Bone Spring SS 6026' (2717) Third Bone Spring SS 6026' (2		L_I Other					
Purpose Purp	. Describe Proposed or Completed Operations (Class)		. Low	: Report results of multip	le completion on Well	ı	
Purpose Purp	give subsurface locations and measured and true vertice	pertinent details, and give pertinent dates, including estimated depths for all markers and zones.	ed date of starting any prop	osed work. If well is	directionally drille	<u>-</u>	
ELEVATION. 3296 GL. 3306 WB (13" AGL) 9215 PBTD CASING 1. Notify New Mexico Oil & Gas Conservation Commission, Hobbs, New Mexico (505) 393-6161. 9 58" @ 2800" w900 six circ'd 9 58" @ 2800" six circ'd 9 58" w900 six circ'd 9 58" @ 2800" six circ'	0050.000	work.)-		, 0.2	~,	
13 3/8* @ 336* w/400 sx, circ d 9 5/8* @ 2800* w/500 sx, circ d 9 5/8* @ 10,588* w/1120 sx, TOC - 7160* LOG TOPS First Bone Spring SS 5340* (-2031*) Second Bone Spring SS 60.26* (-2717*) Third Bone Spring SS 60.26* (-2717*) Third Bone Spring SS 60.26* (-2717*) Third Bone Spring SS 7300* (-3991*) Wolfcamp 78.36* (-4325*) Cisco 8 190* (-4881*) Strawn 90.40* (-5731*) Aloka 96.22* (-4313) Morrow 96.22* (-4313) M	Flog and Abandon	ELEVATION,	3296' GL	3309' KB (13	'AGL)	9215' PBTD	
2. RUPU. PU workstring. RIH. Set 50' cement plug on top of existing CIBP @ 8130'. 3. PUH to ± 8075', circ & load hole wi10#/gall mud laden fluid using 25#gel/bbl. 4. PUH. Set 100' cement plug 7636 - 7536' across top of Wolfcamp (min 25 sx). 5. Determine free point cut, pull & LD 5 %' 17# L-80 casing. Top of cement behind 5 %' casing ± 7160'. 6. RIH w/lbg, set 100' cement plug across casing cut, 50' in & 50' out (min 60 sx). 7. PUH, set 100' cement plug @ 5340 - 5240' across top of First Bone Spring SS (min 60 sx). 8. PUH, set 100' cement plug @ 5340 - 5240' across top of First Bone Spring SS (min 60 sx). 9. PUH, set 100' cement plug @ 5340 - 5240' across top of First Bone Spring SS (min 60 sx). 8. PUH, set 100' cement plug @ 5340 - 5240' across top of First Bone Spring SS (min 60 sx). 9. PUH, set 100' cement plug @ 5340 - 5240' across top of First Bone Spring SS (min 60 sx). 10. Set 25 sx cament plug @ 386 - 286' across 13 3/8' casing shoe (min 45 sx). 11. Lecreby certify that the foregoing is true and corroct 12. Set 25 sx cament plug @ surface (min 50'), out off casing 3' below level, install dry hole marker. 13. TideREGULATORY ANALYST 14. Set 5/8' 17# L-80 @ 10,588' w/1120 sx TOC - 7160' 15. Set 25 sx cament plug @ surface (min 50'), out off casing 3' below level, install dry hole marker. 16. Set 25 sx cament plug @ surface (min 50'), out off casing 3' below level, install dry hole marker. 17. Set 25 sx cament plug @ surface (min 50'), out off casing 3' below level, install dry hole marker. 18. NOVEMBER 23, 1998 19. PutNOVEMBER 23, 1998	Notify New Mexico Oil & Gas Consequation Committee	CASING	13 3/8" @ 336' w/40	X0 sx. circ'd			
3. PUH to ± 8075°, circ & load hole w/108/gal mud laden fluid using 258/get/bbl. PUH. Set 100° cement plug 7636 - 7536° across top of Wolfcamp (min 25 sx). Determine free point cut, pull & LD 5 %* 178′ L-80 casing. Top of cement behind 5 %* casing ± 7160′. RIH w/bg, set 100° cement plug across casing cut, 50° in & 50° out (min 60 sx). PUH, set 100° cement plug @ 5340 - 5240° across top of First Bone Spring SS (3026° (-2717) Third Bone Spring SS (3026° (-2018) Third Bone Spring SS (3026° (-			9 5/8° @ 2800° w/9	2800' w/900 sx_circ'd			
PUH. Set 100' cement plug 2630 - 2750' across top of Wolfcamp (min 25 sx). Determine free point cut, pull & LD 5 %" 178 L-80 casing. Top of cement behind 5 %" casing ± 7160'. RIH w/bg, set 100' cement plug 2630 - 2750' across top of Wolfcamp (min 80 sx). PUH, set 100' cement plug 2630 - 2750' across top of Wolfcamp (min 80 sx). PUH, set 100' cement plug 2850 - 2750' across top of First Bone Spring SS (340' (-2031') 7836' (-4325') Cisco 8190' (-4881') Norrow 9040' (-5731') Nor	RUPU, PU workstring, RIH, Set 50' cement plug or	n top of existing CIBP @ 8130".	2 -1 11# 5-00 @	0,588 W/1120 sx, T(DC - 7160°		
Determine free point cut, pull & LD 5 % 178 L-80 casing. Top of cament behind 5 % casing ± 7160. Determine free point cut, pull & LD 5 % 178 L-80 casing. Top of cament behind 5 % casing ± 7160. RIH w/bg, set 100' cament plug across casing cut, 50' in & 50' out (min 60 sx). PUH, set 100' cament plug @ 5340 - 5240' across top of First Bone Spring SS (min 60 sx). PUH, set 100' cament plug @ 5340 - 5240' across top of First Bone Spring SS (min 60 sx). Morrow parfs 3/01/95 10,286 - 10,290', CAOF 41.814 MMCFGD Additional perfs 10/15/95 10,291 - 10,298' producing 940 MCFGD Additional perfs 10/15/95 10,291 - 10,298' producing 940 MCFGD Additional perfs 4/15/97 10,226 - 10,314' non commercial, CIBP @ 10,150, cap w/35' cmt, new PBTD @ 10,115' Set 25 sx cament plug @ surface (min 50'), cut off casing 3' below level, install dry hole marker. Signed			Second	Bone Spring SS			
8 Determine free point cut, pull & LD 5 %* 17st L-80 casing. Top of cement behind 5 %* casing ± 7160'. 8 RIH w/lbg, set 100' cement plug across casing cut, 50' in & 50' out (min 60 sx). PUH, set 100' cement plug @ 5340 - 5240' across top of First Bone Spring SS (min 60 sx). By PuH, set 100' cement plug @ 5340 - 5240' across top of First Bone Spring SS (min 60 sx). By PuH, set 100' cement plug @ 5340 - 5240' across 5 5/8' casing shoe (min 50 sx). By PuH, set 100' cement plug @ 3850 - 2750' across 9 5/8' casing shoe (min 50 sx). By PuH, set 100' cement plug @ 386 - 286' across 13 3/8" casing shoe (min 45 sx). Set 25 sx cement plug @ 347297 3314' non commercial, CIBP @ 10,115' Additional perfs 4/15/97 10,226 - 10,314' non commercial, CIBP @ 9250'. cap w/35' cmt, new PBTD @ 10,115' Additional perfs 5/23/97 8182 - 8191', ran test until 9/14/98 (sub pump installed 5/98) non commercial, Set CIBP @ 8130' - no cement on top installed 5/98) non commercial, Set CIBP @ 8130' - no cement on top installed 5/98) non commercial, Set CIBP @ 8130' - no cement on top installed 5/98) non commercial, Set CIBP @ 8130' - no cement on top installed 5/98) non commercial, Set CIBP @ 8130' - no cement on top installed 5/98) non commercial, Set CIBP @ 8130' - no cement on top installed 5/98) non commercial, Set CIBP @ 8130' - no cement on top installed 5/98) non commercial, Set CIBP @ 8130' - no cement on top installed 5/98) non commercial, Set CIBP @ 8130' - no cement on top installed 5/98) non commercial, Set CIBP @ 8130' - no cement on top installed 5/98) non commercial, Set CIBP @ 8130' - no cement on top installed 5/98) non commercial, Set CIBP @ 8130' - no cement on top installed 5/98) non commercial, Set CIBP @ 8130' - no cement on top installed 5/98) non commercial, Set CIBP @ 8130' - no cement on top installed 5/98) non commercial, Set CIBP @ 8130' - no cement on top installed 5/98) non commercial perfs 5/2397 8182 - 8191', ran test until 9/14/98 (sub pump installed 5/98) non commercial perfs 5/2397 8182 - 8191', ran test	 PUH, Set 100' cement plug 7636 - 7536' across to 	P of Wolfcamp (min 25 sx)	Third B Wolfca	one Spring SS mp			
RIH w/log, set 100' cement plug across casing cut, 50' in & 50' out (min 60 sx). PUH, set 100' cement plug @ 5340 - 5240' across top of First Bone Spring SS (min 60 sx). PUH, set 100' cement plug @ 5340 - 5240' across 9 5/8' casing shoe (min 50 sx). PUH, set 100' cement plug 2850 - 2750' across 9 5/8' casing shoe (min 50 sx). PUH, set 100' cement plug @ 386 - 286' across 13 3/8' casing shoe (min 45 sx). Morrow perfs 3/01/95 10,286 - 10,290', CAOF 41.814 MMCFGD Additional perfs 4/15/97 10,228 - 10,314' non commercial, CIBP @ 10,150, cap w/35' cmt, new PBTD @ 10,115' Additional perfs 4/397 9314 - 9321' non commercial, CIBP @ 9250', cap w/35' cmt, new PBTD @ 10,115' Additional perfs 5/23/97 8182 - 8191', ran test until 9/14/98 (sub pump installed 5/98) non commercial, Set CIBP @ 8130' - no cement on top installed 5/98) non commercial, Set CIBP @ 8130' - no cement on top Date Approved by Additional perfs 4/15/97 10,286 - 10,290', CAOF 41.814 MMCFGD Additional perfs 3/01/95 10,296 - 10,314' non commercial, CIBP @ 9250', cap w/35' cmt, new PBTD @ 10,115' Additional perfs 5/23/97 8182 - 8191', ran test until 9/14/98 (sub pump installed 5/98) non commercial, Set CIBP @ 8130' - no cement on top PBTD @ 10,150, cap w/35' cmt, new PBTD @ 10,150, cap			Cisco		8190' (-4881')		
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Additional perfs 10/15/95 10,291 - 10,296* producing 940 MCFGD Additional perfs 10/15/95 10,291 - 10,296* producing 940 MCFGD Additional perfs 4/15/97 10,228 - 10,314* non commercial, CIBP Additional perfs 4/2/97 9314 - 9321* non commercial, CIBP 10,150, cap w/35* cmt, new PBTD 10,115* Set 25 sx cement plug 2 surface (min 50*), cut off casing 3' below level, install dry hole marker. I hereby certify that the foregoing is true and correct Signed Tide REGULATORY ANALYST Tide REGULATORY ANALYST Date NOVEMBER 23, 1998 Approved by Conditions of approval, if any:					0,114" (-6805")		
Additional perfs 10/15/95 10,291 - 10,296* producing 940 MCFGD Additional perfs 10/15/95 10,291 - 10,296* producing 940 MCFGD Additional perfs 4/15/97 10,228 - 10,314* non commercial, CIBP Additional perfs 4/2/97 9314 - 9321* non commercial, CIBP 10,150, cap w/35* cmt, new PBTD 10,115* Set 25 sx cement plug 2 surface (min 50*), cut off casing 3' below level, install dry hole marker. I hereby certify that the foregoing is true and correct Signed Tide REGULATORY ANALYST Tide REGULATORY ANALYST Date NOVEMBER 23, 1998 Approved by Conditions of approval, if any:	 PUH, set 100' cement plug @ 5340 - 5240' across 	top of First Bone Spring SS (min 60 sx).	Officer needs 3/01/06 40.5	100 10 000			
Additional perfs 4/23/97 9314 - 9321' non commercial, CIBP @ 9250', cap w/35' cmt, new PBTD @ 9215' Additional perfs 5/23/97 8182 - 8191', ran test until 9/14/98 (sub pump installed 5/98) non commercial, Set CIBP @ 8130' - no cement on top installed 5/98) non commercial, Set CIBP @ 8130' - no cement on top installed 5/98 per State office use and correct Approved by Additional perfs 4/23/97 9314 - 9321' non commercial, CIBP @ 9250', cap w/35' cmt, new PBTD @ 9215' Additional perfs 5/23/97 8182 - 8191', ran test until 9/14/98 (sub pump installed 5/98) non commercial, Set CIBP @ 8130' - no cement on top installed 5/98 per State office use and correct Tide REGULATORY ANALYST Date NOVEMBER 23, 1998 Approved by Additional perfs 4/23/97 9314 - 9321' non commercial, CIBP @ 9250', cap w/35' cmt, new PBTD @ 9215' Additional perfs 5/23/97 8182 - 8191', ran test until 9/14/98 (sub pump installed 5/98) non commercial, Set CIBP @ 8130' - no cement on top Tide REGULATORY ANALYST Date NOVEMBER 23, 1998 DEC 1/1/1903	8 PUH, set 100' cement plug 2850 - 2750' across 9 5/8" casing shoe (min 50 sx). Additional perfs 10			0,291 - 10,298 pro	d 010 1101		
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Tide REGULATORY ANALYST Once NOVEMBER 23, 1998 Approved by Diff Herrican Tide PETHOLEUM ENGINEEP DEC 14 1998 Conditions of approval, if any:		casing 3' helper level install do, halo man. Ad	iditional perfs 5/23/97 81	82 - 8101' ma tanà			
Approved by NOVEMBER 23, 1998 Approved by NOVEMBER 23, 1998 Tide PETROLEUM ENGINEEP DEC 1 4 1993	I hereby certify that the foregoing is true and correct					=	
Approved by National Tide DETROLEUM ENGINEER DEC 14 1993		Tide REGULATORY ANALYST		NOVEMBEI	23. 1998		
Disc	Approved by David R. F. Kar	2 Tide PETROLEUM ENG	INEEP	DEC		=	
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