

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

☐ AMENDED REPORT

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Santa Fe Energy Resources, Inc. 550 W. Texas, Suite 1330 Midland, TX 79701		² OGRID Number 020305
⁴ API Number 30-015-28260	⁵ Pool Name Dagger Draw, South (Upper Penn)	³ Reason for Filing Code NW
⁷ Property Code 17285	⁸ Property Name Roaring Springs 13 Federal	⁶ Pool Code 15-17-E
		⁹ Well Number 1

II. Surface Location

UL or lot no. D	Section 13	Township 21S	Range 23E	Lot. Idn	Feet from the 660	North/South Line North	Feet from the 660	East/West line West	County Eddy
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Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 7/1/95	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
138648	Amoco Pipeline ICT 502 Northwest Ave. Levelland, TX 79336	2811350	O	(E), Sec. 14, T-21S, R-23E Roaring Springs 14 Fed Com #1 Battery
014035	Marathon P.O. Box 552 Midland, TX 79702	2248730	G	(E), Sec. 14, T-21S, R-23E Roaring Springs 14 Fed Com #1 Battery

IV. Produced Water

²³ POD 2248750	²⁴ POD ULSTR Location and Description (E), Sec. 14, T-21S, R-23E (Roaring Springs 14 Fed Com #1 Btry)
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V. Well Completion Data

²⁵ Spud Date 4/5/95	²⁶ Ready Date 7/5/95	²⁷ TD 8041'	²⁸ PBTB 8000'	²⁹ Perforations 7607' - 7905'
³⁰ Hole Size 17-1/2"	³¹ Casing & Tubing Size 13-3/8" H-40	³² Depth Set 427'	³³ Sacks Cement 500 sx RFC & "C"	
12-1/4"	9-5/8" J-55	2010'	850 sx RFC, Lite, & "C"	
8-3/4"	7" K-55	8041'	400 sx C1 "H"	
	2-7/8"	7850'		

VI. Well Test Data

³⁴ Date New Oil 5/31/95	³⁵ Gas Delivery Date 7/6/95	³⁶ Test Date 7/6/95	³⁷ Test Length 24 hrs	³⁸ Tbg. Pressure N/A	³⁹ Csg. Pressure 540
⁴⁰ Choke Size N/A	⁴¹ Oil 400	⁴² Water 1133	⁴³ Gas 2513	⁴⁴ AOF N/A	⁴⁵ Test Method Submersible pump

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Terry McCullough*

Printed name:
Terry McCullough

Title:
Sr. Production Clerk

Date: 07/17/95

Phone: 915/687-3551

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY TIM W. GUM

Title: DISTRICT II SUPERVISOR

Approval Date:

AUG 1 1995

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date