Form 3160-5

UNITED STATES

or ERI	ATION DIV	
OIL CC ST. 811 S. T. ST.	1 88210-283	SORM
" ULESIL	I Duuge	st Build

APPROVED eau No. 1004-0135

			Expires: March 31, 1993
	BUREAU OF LANI	D MANAGEMENT	5. Lease Designation and Serial No.
	SUNDRY NOTICES AND R	EPORTS ON WELLS	NM-76919
		deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE			7. If Unit or CA, Agreement Designation
1. Type of Well Y Oil Gas			9. W.H.N.
X Oil Gas Other			8. Well Name and No. Roaring Springs
•	rgy Resources, Inc.		"14" Fed Com #5
3. Address and Telephone No. 550 W. Texas, Suite 1330, Midland, TX 79701915-687-3551			30-015-28302
			10. Field and Pool, or exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL and 660' FEL, Sec. 14, T-21S, R-23E		Dagger Draw, South (Upper Penn)	
			11. County or Parish, State
CHECK	ADDDODDIATE BOV(a) TO	NINDICATE MATURE OF MOTIOE DEPOS	Eddy NM
) INDICATE NATURE OF NOTICE, REPOR	
	SUBMISSION	TYPE OF ACTION	
X Notice	of Intent	Abandonment	Change of Plans
Subseq	uent Report	Recompletion	New Construction
		Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final A	Abandonment Notice	X Altering Casing	Ħ
		Other	Conversion to Injection Dispose Water
			(Note: Report results of multiple completion on We Completion or Recompletion Report and Log form
Santa Fe Energy program. We program to lest imated 600	gy Resources, Inc. re ropose to not set 13- at 1200'as the surfac	ent details, and give pertinent dates, including estimated date of st pths for all markers and zones pertinent to this work.)* spectfully requests approval to 3/8" @ 425' and to set the 9-5/8 e casing. Will circulate cement oduction casing will remain 7" a	alter our proposed casing " 36.0 ppf, K-55, ST&C in to surface with an
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		3 (1955 - TO ST. T. T
	e foregoing is true and correct	OIL COM.	195 DIV. 25 85