

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Santa Fe Energy Resources, Inc. ✓ 550 W. Texas, Suite 1330 Midland, TX 79701		² OGRID Number 020305
		³ Reason for Filing Code RC (Horiz Lateral 7/26/99)
⁴ API Number 30-0 30-015-28302	⁵ Pool Name Dagger Draw, South (Upper Perm)	⁶ Pool Code 15475
⁷ Property Code 016786	⁸ Property Name Roaring Springs 14 Fed Com	⁹ Well Number 5

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
H	14	21S	23E		1980	North	660	East	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
F	14	21S	23E		2274.74	North	2450.94	West	Eddy
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 2/2/96	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
138648	Amoco Pipeline ICT 502 Northwest Ave. Levelland, TX 79336	2816937	O	(H), Sec. 14, T-21S, R-23E Roaring Springs 14 Fed Com #5
014035	Marathon P.O. Box 552 Midland, TX 79702	2816938	G	(J), Sec. 14, T-21S, R-23E Roaring Springs Gas Sales Meter

IV. Produced Water

²³ POD 2816939	²⁴ POD ULSTR Location and Description (H), Sec. 14, T-21S, R-23E (Roaring Springs 14 Fed Com #5 Btry)
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V. Well Completion Data

²⁵ Spud Date 12/15/95	²⁶ Ready Date RC 7/26/99 Lateral	²⁷ TD 8103'	²⁸ PBTD 8064'	²⁹ Perforations 7769-10,135' OH	³⁰ DHC, MC
³¹ Hole Size 12-1/4"	³² Casing & Tubing Size 9-5/8" J-55 36.0#	³³ Depth Set 1213'	³⁴ Sacks Cement 800 sxx A, Lite & C		
8-3/4"	7" K-55 26.0#	8103'	450 sxx C1 "H"		
	2-7/8"	8016'			

VI. Well Test Data

³⁵ Date New Oil 8/5/99	³⁶ Gas Delivery Date 8-5-99	³⁷ Test Date 8/15/99	³⁸ Test Length 24 Hrs.	³⁹ Tbg. Pressure N/A	⁴⁰ Csg. Pressure 140
⁴¹ Choke Size N/A	⁴² Oil 272	⁴³ Water 834	⁴⁴ Gas 536	⁴⁵ AOF N/A	⁴⁶ Test Method Pumping

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Bill Keathly</i>		OIL CONSERVATION DIVISION ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR <i>Btx</i>	
Printed name: Bill Keathly		Title:	
Title: Regulatory Specialist		Approval Date: 1-24-00	
Date: 1-18-00	Phone: 915/687-3551		

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date