

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Naumann Oil and Gas, Inc.

3. Address and Telephone No.

P.O. Box 10159, Midland, Texas 79702 (915)-683-5051

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(D) 1,026' FNL & 409' FWL of Section 18, 22-S, 26-E  
Corrected Bottom Hole Location:  
(C) 828.5' FNL & 2,045.6' FWL of Section 18, 22-S, 26-E

5. Lease Designation and Serial No.

NM-83054

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Farewell "18-1" Fed Co

9. API Well No.

30-015-28303

10. Field and Pool, or Exploratory Area

Happy Valley Morrow-Ga

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☒ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☒ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-4-99 MIRU Well Service rig, release pkr TOH W/ 20 stands tbg.  
9-8-99 TOH w/ 315 jts tbg, UniVI pkr, pkr struck @ 11,293', circ fill off and TOH w/ pkr.  
9-9-99 Flow well down, TIH w/ CIBP & set @ 10,020', perf squeeze holes 9,946-9,947'. TIH w/ pkr SN, 222 jts 2-3/8" tbg. SWI  
9-10-99 RU Dowell pump 50sx Class "H" and displace to 9,900' SWI, WOC.  
9-11-99 Run temp survey, TOC 9,650'. RIH w/ 1-11/16 gun and perf 9,639-40' Pump 150 sx Dowell Gas-Blk cmt displace to 9,550' SWI.  
9-13-99 Release PSI on tbg & csg. TOH w/ pkr, TIH w/ 4-3/4" bit 296jts tbg & tag cmt @ 9,487' Drill out cmt 9,487'-9,652' wash dwn to 9,725' test csg. Drill cmt 9,850' circ clean PUH SWI.  
9-14-99 Drill and wash down cmt to 10,000' drill CIBP @ 10,020'. TIH to 11,000' TOH w/ tbg & LD DC's, subs abd bit. SWI.  
9-15-99 TIH w/ 5-1/2" pkr 318 jts tbg, RU swab, FL @ surf., rec 47 BLW 8' flare.  
9-16-99 TIH w/ pkr and acidize well 15% NeFe 1,500 gal. RU swab 2 runs well KO flowed 18/64" chk @ 100# SWI SITP 600# / 9hrs  
9-17-99 SITP 600# swab/flow gas TSTMSWI SITP1,522# / 88 hrs. Will evaluate well and re-test.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title President

Date 10/19/99

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

