

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28384
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-7906
7. Lease Name or Unit Agreement Name	NORTH INDIAN BASIN UNIT
8. Well No.	20
9. Pool name or Wildcat	DAGGER DRAW, UP PENN ASSOC;S.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Marathon Oil Company	
3. Address of Operator P.O. Box 552, Midland, TX 79702	
4. Well Location Unit Letter <u>K</u> <u>1650</u> Feet From The <u>SOUTH</u> Line and <u>2310</u> Feet From The <u>WEST</u> Line Section <u>2</u> Township <u>21-SOUTH</u> Range <u>23-EAST</u> NMPM <u>EDDY</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL:3736 KB:3752	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER NEW WELL COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU PU. Set and tested BOP pipe and blind rams. RIH with bit. Drilled out DV tool @ 6353'. Cleaned out to PBTD of 7948'. Circulated hole clean with 2% KCL. POOH with clean out string. Ran GR/CCL. Perforated 7674-7702, 7714-7730, 7738-7786 with 4 JSPF. (368 total holes). Using Pin Point Injection packer stimulated 7674-7786 with a total of 11,500 gallons 15% HCL. Set packer @ 7642'. Loaded and tested annulus to 500 PSI. Swabbed to frac tank. Well kicked off flowing. Turned well into test separator. Shut well in. POOH with treatment string and packer. RIH with Electric Submersible Pump. Pump intake set @ 7842'. ND BOP. NU wellhead. RDMO PU.

I hereby certify that the information on this form is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas M Price TITLE AET DATE 6/2/95  
TYPE OR PRINT NAME Thomas M. Price

TELEPHONE NO. 915-682-1626

This space for State Use:

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

DATE JUN 15 1995