

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552, Midland, TX 79702 (915) 682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "M" 760' FSL & 990 FWL.
SECTION 11, T-21-S. R-23-E. N.M.P.M.

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 05551

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

N. INDIAN BASIN UNIT

8. Well Name and No.

N. INDIAN BASIN UNIT 22

9. API Well No.

30/015/28583

10. Field and Pool, or exploratory Area

S. DAGGER DRAW

11. County or Parish, State

EDDY NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other INITIAL COMPLETION
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU. NU and test BOP. Drilled out DV tool and C/O to 7964'. Loaded hole with 2% KCL. Ran CBL/GR/VDL/GR. Set Pkr @ 7015' on 2 7/8" tubing. ND BOP & NU tree. Using thru tbg guns perfed Wolfcamp 7060-7080 with 4 JSPF. Swabbed to frac tank. Acidized 7060-80 with 3000 gallons 15% HCL. Swabbed and flowed to test. RD PU and turned well into test. Tested well 3/13/96 to 4/9/96. IP 36 BOPD. 1806 MCFD. 13 BWPD. Last test 4/10/96 5 BOPD. 536 MCFD. 0 BWPD.

4/10/96: MIRU PU. NU BOP. POOH with tbg and pkr. Set cement retainer @ 6978'. Sqzd 706 with 100 SX class "C" with additives and 50 SX class "C" neat. SQZ press 2500 psi. Drilled out retainer & C/O to 7900'. Loaded hole with 2% KCL. Tested sqz and casing to 1000 PSI. Using 23 gram charges perfed Upper Penn 7732-7824 2 JSPF 185 holes. Using PPI tool acidized 7732-7824 with 11,000 gallons 15% HCL. Swabbed to test tank. POOH with work string. Installed submersible pump on 2 7/8" tubing. Bottom of pump @ 7905'. ND BOP. NU Tree. RDMO PU. Connected to test facility.

14. I hereby certify that the foregoing is true and correct.

Signed

Thomas M. Price

Title Advanced Engineering Tech.

Date 04/24/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1061, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.