

4. Engage On/Off tool. Space out tubing string to neutral point. Pour 5 gals surfactant down annulus. ND BOPE, NU tree.
5. Swab fluid level in well down to 5500'.
6. MIRU electric line company w/full lubricator. TIH w/CCL and perf gun. Tie in CCL to make sure that perfs are shot in 2 7/8" tubing joint directly below packer. Shoot 20 - 1/2" holes in 2 7/8" tubing at $\pm 9115'$. POOH w/perf gun and RDMO slickline company.
7. Flow well to tank for clean up. When indications are that well is unloaded switch well to sales. Haul tubing to Todd Federal lease to use on next completion.