

N.M. Oil Cons. Division) STATES
811 S. 1st Street DEPARTMENT OF THE INTERIOR
Artesia, NM 88210-2934 OF LAND MANAGEMENT

SUBMIT IN DUPLIC.

(See other
instructions on
reverse side)

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

c/sf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ **JUL 25 11 34 AM '96**

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR

EXXON CORPORATION ATTN: REGULATORY AFFAIRS

3. ADDRESS OF OPERATOR

**P.O. BOX 1600
MIDLAND, TX 79702**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

123' FNL & 2673' FEL
At surface

At top prod. interval reported below

At total depth

14. PERMIT NO.

3001528677

DATE ISSUED

09/25/95

12. COUNTY OR PARISH

EDDY

13. STATE

NM

15. DATE SPUDDED

04/30/96

16. DATE T.D. REACHED

05/10/96

17. DATE COMPL. (Ready to prod.)

06/28/96

18. ELEVATIONS (DF, RKB, RT, GR ETC.)*

3270 KB, 3257 GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3850

21. PLUG, BACK T.D., MD & TVD

3810

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

2546-3576 DELAWARE

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

NEUTRON-DENSITY-GR; AIT-MICROLOG-GR; RFT

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	LINE PIPE	40	14-3/4	40 CU FT	
10-3/4	40.5	616	14-3/4	540 SX C	
7-5/8	26.4	2469	9-7/8	750 SX C	
4-1/2	5.41 LINER				

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2	2271	3850	305 SX		2-3/8	2271	
F.G.							

31. PERFORATION RECORD (Interval, size and number)

**2546-3576' 3-1/8" GUN 1 SPF TOTAL
85 SHOTS**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3514-3576'	ACID 2 BBL 7.5% HCL; FRAC W/17500 GAL + 31000# 16/30
2546-2676'	ACID 2 BBL 7.5% HCL; FRAC W/21000 GAL + 50000# 16/30

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping---size and type of pump)				WELL STATUS (Producing or shut-in)	
06/28/96		*TEST WAITING PUT WELL ON PUMP				ACCEPTED FOR RECORD	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD. FOR TEST PERIOD	OIL---BBL.	GAS---MCF.	WATER---BBL.	GAS OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL---BBL.	GAS---MCF.	WATER---BBL.	OIL GRAVITY-AP (CORR.)	
						7.1	1986

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

LOGS; DIRECTIONAL SURVEY; 1000# CSG INTEGRITY CHART

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Julie H. Mitchell

Staff Office Assistant

(915) 688-7888

DATE 07/24/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing, and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
T ANHY DELMWARE SAND	450 2476		PRODUCTIVE OF OIL, GAS AND WATER PRODUCTIVE OF OIL, GAS AND WATER

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
CARBONATE ANHYDRITE CARBONATE SAND	0 450 550 2476	450 550 2476 3850