

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNM OIL CONS COMMISSION  
Drawer DD  
FORM 1004-0135  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

APPROVED NM 88210 d5f

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

## SUBMIT IN TRIPLICATE

## Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## Name of Operator

LOUIS DREYFUS NATURAL GAS CORP.

## Address and Telephone No.

14000 Quail Springs Pkwy., #600, OKC, OK 73134 (405) 749-1300

## Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL &amp; 2310' FEL, Sec. 33-22S-26E

## 5. Lease Designation and Serial No.

NM34247

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA, Agreement Designation

## 8. Well Name and No.

SHEEP DRAW FEDERAL #4

## 9. API Well No.

30-015-28701

## 10. Field and Pool, or Exploratory Area

Happy Valley Delaware

## 11. County or Parish, State

Eddy Co., NM

## CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other Spud well & run casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/31/95 Spud well and run surface casing. See attached for details.

RECEIVED

NOV 30 1995

OIL CON. DIV.  
DIST. 2

RECEIVED

22 1995

I hereby certify that the foregoing is true and correct

Signed

Raylene Smith

Title

PRODUCTION ANALYST

Date

10/24/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

LOUIS DREYFUS NATURAL GAS CORP  
DRILLING AND OPERATION SUMMARY

SHEEP DRAW FEDERAL #4

990' FNL & 2310' FEL  
SEC 33, 22S-26E  
EDDY COUNTY, NM  
GR ELEV:  
LDNGC WL:60% NRI:42.700%  
OBJ: DELAWARE

PROP. NO. 4331-001  
AFE. NO. 732  
AFE:DHC:\$197,500 CWC:\$412,750  
CONTR: CapStar #6  
SPUD DATE: 07/31/95  
PROPOSED TD: 5000'

07/31/95 Day 1-Depth 171; Prog-171; Oper-Drlg; Formation-Anhyd; MW-8.8; Vis-29; pH-10; Bit #1; S/N-RR; Size-17 1/2; MFG-Sec; Type-S35J; Jets-14/15/16; In-40; Out-Drlg; Ftg-171; Hrs-6 1/2; FPH-20; WOB-All; RPM-60; BHA-171; Liner-5 1/2; Stroke-18; SPM-50; Press-450; GPM-296; Time breakdown-17 1/2 hrs-MI & RU; 6 1/2 hrs-Drlg. Spud @ 11:30 pm (MST) 07/31/95. Starting wtr meter 224,373.  
DMC \$0 TMC \$0  
DWC \$9,600 CWC \$9,600

08/01/95 Day 2-Depth 362; Prog-191; Oper-WOC; Formation-Anhyd; MW-8.8; Vis-29; pH-9; Bit #1; S/N-RR; Size-17 1/2; MFG-Sec; Type-S35J; Jets-14/15/16; In-40; Out-362; Ftg-322; Hrs-21 1/2; FPH-15; T/B/G-3-3-In; WOB-411; RPM-70; BHA-360; Liner-5 1/2; Stroke-18; SPM-54; Press-450; GPM-320; NV-197; AV-32/29; Dev 1 @ 362; Time breakdown-1 1/4 hrs-Drlg; 2 hrs-Rig repair & service; 1 hr-Drlg; 1/2 hr-Repair; 12 3/4 hrs-Drlg; 3/4 hr-Circ & drop Totco; 1 1/4 hr-Trip for csg; 2 1/2 hr-Run 13 3/8" csg; (Note-Called BLM); 1 hr-RD csgers, RU cmeters & circ; 3/4 hr-Cmtg Plug dn @ 5:45 am (MST) 08/01/95; 1/4 hr-WOC (NOTE-No BLM witness). Cmtg report-Ran 8 jts 13 3/8" ST/C; K-55, 54.5#/ft, 8rd csg. Ran cent on middle of shoe jt, collars number 2 & 3 (3 cent total). Pmpd 10 bbls wtr ahead, 400 sxs Class "C" w/2% C<sub>4</sub>Cl<sub>2</sub> & 1/4# Floceal. Mixed @ 14.8#/g & 1.32 yield. Displ w/49.5 bbls FW. Plug dn @ 5:45 am (MST) 08/01/95. Circ 102 sx to pit  
DMC \$365 TMC \$365  
DWC \$15,082 CWC \$24,682

08/02/95 Day 3-Depth-433; Prog-71; Oper-Drlg; Formation-Anhyd; MW-8.4; Vis-29; pH-9; Bit #2; S/N-RR; Size-12 1/4; MFG-Smith; Type-F27; Jets-13/13/14; In-362; Out-Drlg; Ftg-71; Hrs-5; FPH-14.2; WOB-30KI; RPM-60; BHA-425; Liner-5 1/2; Stroke-18; SPM-46; Press-450; GPM-272; NV-212.5; AV-764/58.5; Time breakdown-17 3/4 hrs-WOC; 1 hr-Test blinds, rams & wellhead 500 psi/30 min (OK); 1/4 hr-Drlg cmt & plug; 5 hrs-Drlg.  
DMC \$0 TMC \$365  
DWC \$1,392 CWC \$26,074

08/03/95 Day 4-Depth-947; Prog-514; Oper-Drlg; Formation-Anhyd; MW-8.4; Vis-28; pH-10.5; Bit #2; S/N-RR; Size-12 1/4; MFG-Smith; Type-F27; Jets-13/13/14; In-362; Out-Drlg; Ftg-585; Hrs-27; FPH-21.7; WOB-40K; RPM-60; BHA-823; Liner-5 1/2; Stroke-18; SPM-48; Press-600; GPM-284; NV-219; AV-79/60; Dev-2 3/4 @ 862; Time breakdown- 1/2 hr-Drlg; 1/2 hr-Serv rig; 4 hrs-Drlg; 1/2 hr-Rig repair; 3 hrs-Drlg; 1/2 hr-Rig repair; 9 3/4 hrs-Drlg; 1/2 hr-Totco; 4 3/4 hrs-Drlg..  
DMC \$235 TMC \$600  
DWC \$7,336 CWC \$33,410