

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

SINGLE ZONE ☒

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

BASS ENTERPRISES PRODUCTION CO. 1801

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 2760, MIDLAND, TX 79702 915-683-2277

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 1650'

1980' FSL & 2310' FEL, SECTION 26, T21S, R28E

At proposed prod. zone

Unit J

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10 MILES EAST OF CARLSBAD, NEW MEXICO

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)

1980'

16. NO. OF ACRES IN LEASE

1680

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

1196'

19. PROPOSED DEPTH

3850'

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 3198'

22. APPROX. DATE WORK WILL START*

UPON APPROVAL

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4" (635)	8-5/8"	24#	350'	140 SX (CIRC TO SURFACE)
7-7/8"	5-1/2"	15.5#	3850'	870 SX (CIRC TO SURFACE)

SURFACE SET ABOVE SALTS IN THE RUSTLER ANHYDRITE.

DRILLING PROCEDURE, BOPE DIAGRAM, ANTICIPATED TOPS AND SURFACE USE PLANS ATTACHED.

RECEIVED

OCT 19 1995

OIL CON. DIV.
DIST. 2

Certified # Z 112 327 697
RMN/WRD 08/10/95

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

William R. Rance

TITLE DIVISION DRILLING SUPT.

DATE 8/10/95

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would enable the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

16/10/95

TITLE

ADJUTANT AREA MANAGER

DATE

10-18-95

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Bass Enterprises Production Co.

3. Address and Telephone No.
P O Box 2760; Midland, Tx 79702-2760 915-683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FSL & 2310 FEL, Sec 26, T21S, R28E

5. Lease Designation and Serial No.

LC-069219-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Big Eddy Unit

8. Well Name and No.

N. Indian Flats 26 Fed #2

9. API Well No.

10. Field and Pool, or Exploratory Area

N. Indian Flats (Delaware)

11. County or Parish, State

Sec 26, T21S, R28E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of location

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

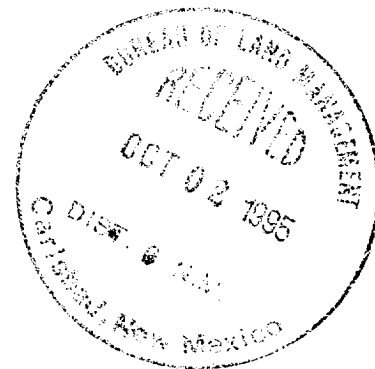
This location is being moved 330' to the South from original location because of an archeological problem. The new location is 1650' FSL & 2310' FEL of Section 26. The access road has also been changed to accommodate the new location. The new location and access road are now being Arch surveyed.

RECEIVED

OCT 19 1995

CERTIFIED # Z 112 327 707
FDC/mac 9-29-95

OIL CON. DIV.
DIST. 2



14. I hereby certify that the foregoing is true and correct

Signed William R. Dannels W.R. Dannels Title Division Drilling Supt. Date 9-29-95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Indian Flats : Pool Name
30-015-28702	33735	DELAWARE
Property Code	Property Name	Well Number
	NORTH INDIAN FLATS 26 FEDERAL	2
OGRID No.	Operator Name	Elevation
001801	BASS ENTERPRISES PRODUCTION CO.	3199

Surface Location

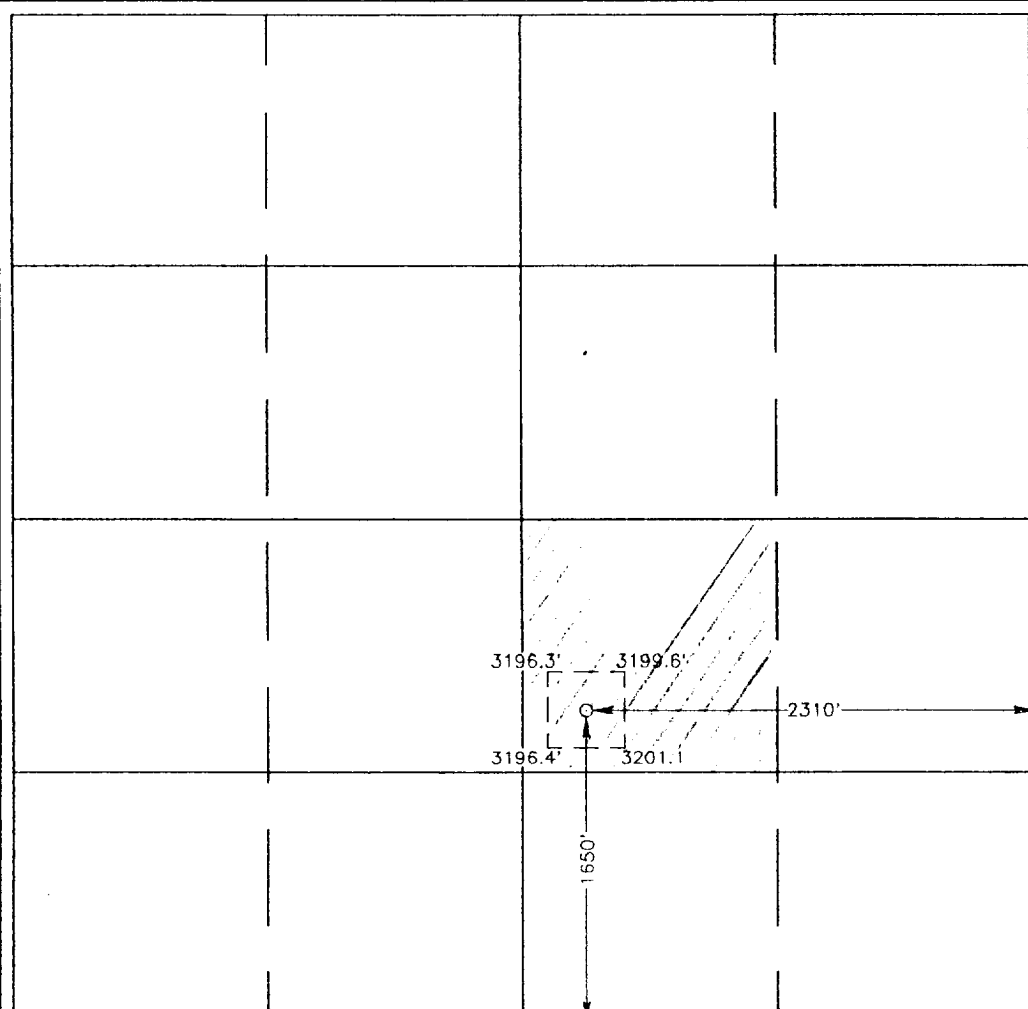
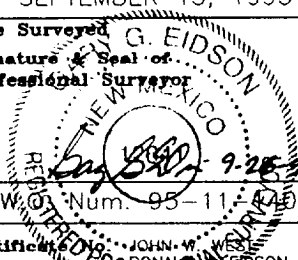
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	26	21 S	28 E		1650	SOUTH	2310	EAST	EDDY

Bottom Hole Location If Different From Surface

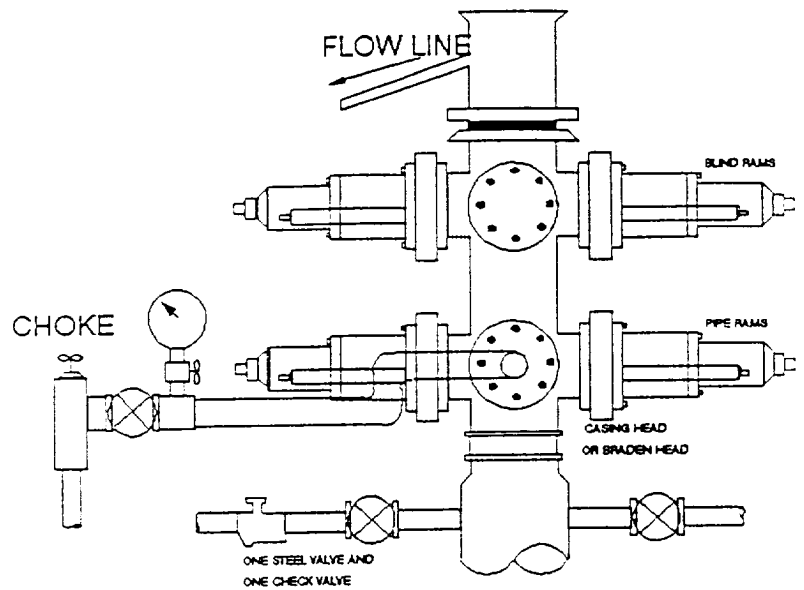
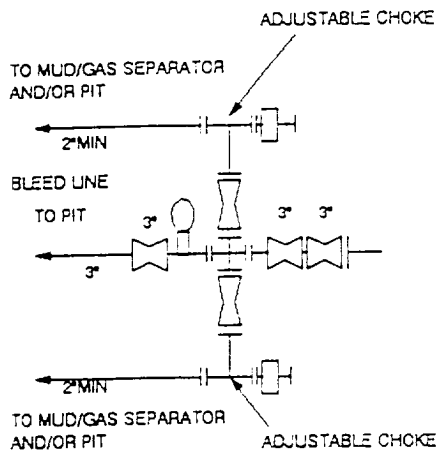
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40	INFILL		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<div style="border: 1px solid black; padding: 5px; margin-bottom: 10px;"> <p style="text-align: center; margin: 0;">OPERATOR CERTIFICATION</p> <p style="font-size: small; margin: 5px 0;">I hereby certify the information contained herein is true and complete to the best of my knowledge and belief.</p> <p style="margin: 5px 0;"><u>William R. Dannels</u> Signature</p> <p style="margin: 5px 0;"><u>William R. Dannels</u> Printed Name</p> <p style="margin: 5px 0;"><u>Division Drilling Supt.</u> Title</p> <p style="margin: 5px 0;"><u>September 29, 1995</u> Date</p> </div> <div style="border: 1px solid black; padding: 5px;"> <p style="text-align: center; margin: 0;">SURVEYOR CERTIFICATION</p> <p style="font-size: small; margin: 5px 0;">I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p style="text-align: right; margin: 5px 0;">SEPTEMBER 13, 1995</p> <p style="margin: 5px 0;">Date Surveyed _____</p> <p style="margin: 5px 0;">Signature & Seal of _____</p> <p style="margin: 5px 0;">Professional Surveyor</p> <div style="text-align: center; margin: 10px 0;">  </div> <p style="margin: 5px 0;">Num. 95-11,427</p> <p style="margin: 5px 0;">Certified by _____</p> </div>
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3000 PSI WP



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. One double gate blowout preventer with lower rams for pipe and upper rams blind, all hydraulically controlled.
- B. Opening on preventers between rams to be flanged, studded or clamped and at least two inches in diameter.
- C. All connections from operating manifold to preventers to be all steel hose or tube a minimum of one inch in diameter.
- D. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate (close, open, and re-close) the preventers.
- E. All connections to and from preventers to have a pressure rating equivalent to that of the BOP's.
- F. Manual controls to be installed before drilling cement plug.
- G. Valve to control flow through drill pipe to be located on rig floor.
- H. All chokes will be adjustable. Choke spool may be used between rams.