

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552, Midland, TX 79702 915/682/1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "G", 1650' FNL & 1850' FEL
Sec 3, T-21-S, R-23-E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-0384623

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NM SW 242

8. Well Name and No.

Comanche Federal "3" 1

9. API Well No.

30-015-28720

10. Field and Pool, or exploratory Area

Indian Basin Up Penn Gas Pool

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other New Well Completion

- ☐ Change of Place
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/12/96: MIRU PU. NU & test BOP. Drilled out stage tool and cement 7854'.
1/13/96: Tagged cement 7854'. C/O to float collar @ 7861'. Displaced hole with C/O string.
1/14/96: SD for Sunday.
1/15/96: R&M on pulling unit.
1/16/96: Ran CCL/GR 7861/6200. Perfed 7708-50 W/2 JSPF. RIH W/PPI tool.
1/17/96: Acidized 7750/7708 W/125 gallons per foot with 15% HCL (525 gallons total). Set PPI tool @ 7664 and started swabbing to frac tank. Total recovery 75 barrels.
1/18/96: Swabbed well 265 barrels. Total recovery 340 barrels.
1/19/96: Perfed 7924-82. Set RBP @ 7700'.
1/20/96: Using PPI tool acidized 7682-24 with 125 gallons per Ft 15 % HCL. 7875 gallons total. Started swabbing to frac tank. Recovered 79 BW.
1/21/96: Swabbed well. Kicked off flowing.
1/22/96: Killed well and POOH with treatment string. Installed submersible pump on 2 7/8" tubing. Bottom of pump @ 7682'. ND BOP and NU Tree. Cleaned location and RDMO PU. Turned well into test sep. Tested 7708/7750 1/24/96 2 BOPD. 4777 MCFD. 1920 BWPD

1/30/96: MIRU PU. NU BOP and POOH with pump. POOH with wireline set RBP @ 7700'. RIH with isolation assembly. Temporarily isolated 7682-7624 with RH packer @ 7700' 2 joints 2 7/8" tubing and PSL packer @ 7606. PIH with sub pump on 2 7/8" tubing. Bottom of pump @ 7578'. ND BOP. NU Tree. Turned well into test separator. Tested perfs 7708-7750. RDMO PU 2/2/9

14. I hereby certify that the foregoing is true and correct

Signed

Thomas M. Price

Title Adv. Eng. Tech.

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side