

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

RESERVATION
814 S. 1st ST.
ARRESTIA, NM 88210-2834
(Structure on
reverse side)

FORM 3160-4 APPROVED
MB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM07260	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Indian Hills Unit	
2. NAME OF OPERATOR Marathon Oil Company		7. UNIT AGREEMENT NAME Indian Hills Unit	
3. ADDRESS AND TELEPHONE NO. P.O. Box 552, Midland, TX 79702 915/682/1626		8. FARM OR LEASE NAME, WELL NO. Indian Hills Unit 12	
4. LOCATION OF WELL: (Report location clearly and in accordance with any State requirements)* At surface 2080' FNL & 2130' FWL At top prod. interval reported below At total depth		9. API WELL NO. 30/015/28813	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 4/17/96		16. DATE T.D. REACHED 5/9/96	
17. DATE COMPL. (Ready to prod.) 6/24/96		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL:4115 KB:4113	
19. ELEV. CASINGHEAD		20. FIELD AND POOL, OR WILDCAT Indian Basin Upper Penn Assoc	
21. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC 33, T-21-S, R-24-E		12. COUNTY OR PARISH EDDY	
13. STATE NM		22. TOTAL DEPTH, MD & TVD 10210	
23. PLUG, BACK T.D., MD & TVD 10119		24. IF MULTIPLE COMPL., HOW MANY*	
25. INTERVALS DRILLED BY A11		ROTARY TOOLS CABLE TOOLS	
26. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 8140-64 Indian Basin Upper Penn		27. WAS DIRECTIONAL SURVEY MADE No	
28. TYPE ELECTRIC AND OTHER LOGS RUN CNL/PE/LITHO DEN, GR/ASMITUH, MCFL, PE, ACCEL POR, GR, NGT/EPGL/CMR/GR		29. WAS WELL CORED YES	
30. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
136 3/8"	CONDUCTOR	16'	20"
9 5/8", K-55	36	1800	12 1/4
7", K-55	23 & 26	10210	8 3/4
31. PERFORATION RECORD (Interval, size and number) 8140-64 2 JSPF 49 HOLES			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
8140-64		3500 GAL 15% HCL	
33. PRODUCTION			
DATE FIRST PRODUCTION 6/27/96		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) PUMP	
WELL STATUS (Producing or shut-in) PROD		DATE OF TEST 7/1/96	
HOURS TESTED 24	CHOKE SIZE OPEN	PROD'N. FOR TEST PERIOD →	OIL - BBL. 227
GAS - MCF. 253	WATER - BBL. 661	GAS - OIL RATIO 1115	
FLOW. TUBING PRESS. PUMP	CASING PRESSURE 190	CALCULATED 24-HOUR RATE →	OIL - BBL. 227
GAS - MCF. 253	WATER - BBL. 661	OIL GRAVITY - API (CORR.) 44	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) FLARED		TEST WITNESSED BY PAT HEDDERMAN	
35. LIST OF ATTACHMENTS LOGS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <i>Thomas W. Price</i>		TITLE ADVANCED ENG. TECH	
DATE 7/1/96			

*(See Instructions and Spaces for Additional Data on Reverse Side)

DESCRIPTION, CONTENTS, ETC.

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