

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M.
44-5-131
67-2-116

DIVISION

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

Lease Designation and Serial No.

NM 04827 B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MOC FEDERAL #8

9. API Well No.

30-015-28823

10. Field and Pool, or exploratory Area

SOUTH DAGGER DRAW UPPER PENN
ASSOCIATED

11. County or Parish, State

EDDY

NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552 Midland, TX 79702

915/682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "K", 2,030' FSL & 1,650' FWL

SECTION 1, T-21-S, R-23-E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other REPERF U. PENN & STIM.

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MARATHON OIL COMPANY reperforated this well as follows:

MIRU PU. Pulled rods & pump. ND wellhead. NU BOPs. POOH w/2-7/8" tubing. RIH w/OCRE guns loaded w/12 JSPF. RU wireline. RIH with GR/CCL and correlate w/open hole logs dated 3/24/96. RD wireline. Position guns & perf 7685'-7830' (1740 holes). POOH w/tubing & OCRE gun system. RIH w/7" PPI packer, w/2' spacing to 7832'. Drop standing valve. RU Halliburton. Unset packer & pull up to 7830'. Drop FCV. PUH treating perfs at 7685'-7830' in 2' increments w/100 gals. of 15% HCl acid per foot for a total treatment volume of 14,500 gallons. PUH to 7600' and set PPI packer. Fish FCV. Fish standing valve to packer. Swab test well. Release packer & POOH w/2-7/8" tubing & packer. RIH w/2-7/8" tubing. Set SN @ 7950' and TA @ 7626'. ND BOPs & NU wellhead. RIH w/BH pump and rods. Seat pump, space well out and hang well on. Load well w/lease water to check pump action. RD PU. Put well on production.

ACCEPTED FOR RECORD

MAY 19 1998

BLM

14. I hereby certify that the foregoing is true and correct

Signed

Larry L. Hake

Title Engineer Technician

Date 4/22/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: