

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV.
811 S. 1st ST.
ALBUQUERQUE, NM 87102-2834

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO NM-033647	
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
NAME OF OPERATOR Chevron Oryx Energy Co				7. UNIT AGREEMENT NAME	
7. ADDRESS AND TELEPHONE NO. P. O. Box 1150, Midland, TX 79702				8. FARM OR LEASE NAME, WELL NO BOGLE FLATS UNIT 13	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1020' FNL & 750' FEL At top prod. interval reported below 1020' FNL & 750' FEL At total depth 1020' FNL & 750' FEL				9. API WELL NO 30-015-28827	
14. PERMIT NO. 30-015-28827				DATE ISSUED 02/10/96	
15. DATE SPUDDED 02/24/96		16. DATE T.D. REACHED 03/20/96		17. DATE COMPL. (Ready to prod.) 03/26/96	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL 5152', KB 5167'		19. ELEV. CASINGHEAD 5158		10. FIELD AND POOL, OR WILDCAT INDIAN BASIN; UPPER PENN	
20. TOTAL DEPTH, MD & TVD 7097'		21. PLUG, BACK T.D., MD & TVD 6912'		11. SEC., T., R., M., OR BLK AND SURVEY OR AREA SEC 17, T 22S, R 23E	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		12. COUNTY OR PARISH EDDY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 6960 - 7097		25. WAS DIRECTIONAL SURVEY MADE YES		13. STATE NM	
26. TYPE ELECTRIC AND OTHER LOGS RUN ARRAY INDUCTION TOOL, DENSITY/COMPENSATED NEUTRON		27. WAS WELL CORED NO		12. COUNTY OR PARISH EDDY	
28. CASING RECORD (Report all strings set in well)					
Casing Size/Grade		Weight, lb./ft.		Depth Set (MD)	
9 5/8		36		1250	
7		26		6957	
29. LINER RECORD					
Size		Top (MD)		Bottom (MD)	
30. TUBING RECORD					
Size		Depth Set (MD)		Packer Set (MD)	
3 1/2		6870		6870	
31. PERFORATION RECORD (Interval, size and number) 6960 - 7097 (OH) ACCEPTED FOR RECORD JUN - 3 1996					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED					
33. PRODUCTION DATE FIRST PRODUCTION 03/19/96 CARLSBAD NEW MEXICO FLOWING WELL STATUS (Producing or shut-in) FLOWING/ACTIV					
DATE OF TEST 04/10/96		HOURS TESTED 24		CHOKE SIZE 32/64	
PROD'N. FOR TEST PERIOD →		OIL - BBL 1		GAS - MCF 3022	
WATER - BBL 1		GAS - OIL RATIO 3022/1			
FLOW TUBING PRESS 290		CASING PRESSURE 0		CALCULATED 24-HOUR RATE →	
OIL - BBL 1		GAS - MCF 3022		WATER - BBL 1	
OIL GRAVITY - API (CORR.) 60.4					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD - INDIAN BASIN PLANT - MARATHON				TEST WITNESSED BY DANNY RAWSON - TECH	
35. LIST OF ATTACHMENTS LOGS, DEVIATION REPORT, C104, DRILLING AND COMPLETION PROCEDURE					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED [Signature]		TITLE Proration Analyst		DATE 5-10-96	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37 SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC	NAME	TOP	
					MEAS DEPTH	TRUE VERT. DEPTH
LOWER BONE SPRINGS SAND	5934	6250	SHALE & SAND	LOWER BONE SPGS	5934	SAME
TOP WOLFCAMP LIME	6250	6330	LIME	WOLFCAMP LIME	6250	SAME
TOP WOLFCAMP SHALE	6330	6930	SHALE	WOLFCAMP SHALE	6330	SAME
TOP PENN (CISCO)	6930	7097	DOLOMITE	TOP PENN(CISCO)	6930	SAME