

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM 15003

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Government NBFED #1

9. API WELL NO.

30-015-28841

10. FIELD AND POOL, OR WILDCAT
Burton Flat Wolfcamp, North
Burton Flat Morrow11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 11 T20S R28E

12. COUNTY OR
PARISH
Elly13. STATE
NM

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐

1b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other

2. NAME OF OPERATOR

OXY USA Inc.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 50250 Midland, TX 79710-0250 915-685-5717

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

660 FSL 330

At top prod. interval reported below

At total depth

AUG 29 1996

14. PERMIT NO.

DATE ISSUED

BLM -

2/14/96

15. DATE SPUDDED

3/23/96

16. DATE T.D. REACHED

4/25/96

17. DATE COMPLE. (Ready to prod.)

5/30/96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3265'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

12375'

21. PLUG BACK T.D., MD & TVD

12112'

22. IF MULTIPLE COMPL.

HOW MANY? 2

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

9122-9226' Wolfcamp

11262-11270' Morrow

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

Platform Express DLL/CND/HAL/GR/CAL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 7/8"	54.4#	400'	17 1/2"	4205x - Circulated	-
8 7/8"	24-32#	3000'	11"	2475x - Surface	-
5 1/2"	17-20#	12375'	7 7/8"	7005x - CBL-TOC@7500'	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 1/16"	9051'	9051'
					2 1/16"	11147'	11147'

31. PERFORATION RECORD (Interval, size and number)

25PF @ 9122-25, 31-43, 57-60, 9194-9206,
9210-13, 24-9226' Total 102 holes
45PF @ 11262-11270' Total 36 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9122-9226'	5000g 15% Neta HCL acid

33. PRODUCTION

DATE FIRST PRODUCTION W- 5/20/96 M- 6/11/96		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 7/28/96	HOURS TESTED 24	CHOKE SIZE W- OPEN M- 13/64	PROD'N. FOR TEST PERIOD —————→	OIL—BSL W- 28 M 2	GAS—MCF. 171 1948	WATER—BSL. 0 0	GAS-OIL RATIO
FLOW, TUBING PRESS. W- 65 M- 2100	CASING PRESSURE	CALCULATED 24-HOUR RATE —————→	OIL—BSL W- 28 M- 2	GAS—MCF. 171 1948	WATER—BSL. 0 0	OIL GRAVITY-API (CORR.) 47.5 53.3	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

J. Stinson

35. LIST OF ATTACHMENTS

3160-5, Deviation Survey, Log (2 sets), C107, C122

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

David Stewart

TITLE

Regulatory Analyst

DATE

8/2/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				B. Salt	609'	
				Yates	972'	
				Delaware	3130'	
				Bone Springs	4921'	
				Woffcamp	9080'	
				Canyon	9855'	
				Strawn	10072'	
				Atoka	10394'	
				Merrow	10617'	
				M.S.S.	11670'	
				Neonian	12173'	

38.

GEOLOGIC MARKERS