

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

OIL CONSERVATION DIV.

81 1st ST.

ARTICIA,  
(See other in-  
structions on  
reverse side)

NM 8821

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

c/sf

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 2C NM-064528 (A)	
2. NAME OF OPERATOR Penwell Energy, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS AND TELEPHONE NO. 600 N. Marienfeld Suite 1100, Midland, Texas 79701		7. UNIT AGREEMENT NAME 18685	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FNL & 1980' FEL At top prod. interval reported below At total depth		8. FARM OR LEASE NAME, WELL NO. Rifleman 7 Federal #1	
14. PERMIT NO.		9. API WELL NO. 30-015-28858	
DATE ISSUED 3-4-96		10. FIELD AND POOL, OR WILDCAT Wildcat Happy Valley Bone Spring	
15. DATE SPUDDED 3-27-96		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 7, T-22-S, R-26-E	
16. DATE T.D. REACHED 4-10-96		12. COUNTY OR PARISH Eddy	
17. DATE COMPL. (Ready to prod.) -		13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, ST, GR, ETC.)* 3678'		19. ELEV. CASINGHEAD -	
20. TOTAL DEPTH, MD & TVD 7050'		21. PLUG BACK T.D., MD & TVD 0	
22. IF MULTIPLE COMPL., HOW MANY* -		23. INTERVALS DRILLED BY ROTARY TOOLS 0-7050	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* N.A.		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8"	48#	270'	17 1/2"
8 5/8"	24#	2,245'	11"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
WELL STATUS (Producing or shut-in)			
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TEST WITNESSED BY			
35. LIST OF ATTACHMENTS			
Logs will be provided as soon as I receive them.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Brenda Coffman</u>		TITLE <u>Production Analyst</u> DATE <u>April 18, 1996</u>	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

### 38. GEOLOGIC MARKERS

**\*U.S. GPO:1991-575-735/45006**