Form 3160-5 (August 1999)

## ) STATES DEPARTMENT OF THE INTERIOR RUREAU OF LAND MANAGEMENT

N.M. Oil Cc Division FORM APPROVED OMB NO. 1004-0135 811 S. 1st Street 5. Lease Serial No.

Expires: November 30, 2000

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SUN 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side SW158 RECEIVED 1. Type of Well OCO ARTESIA 8. Well Name and No. X Gas Well BRIGHT FEDERAL 3 Oil Well GAS\_COM 2. Name of Operator KERR McGEE OIL & GAS ONSHORE LLC 9. API Well No. 3b. Phone No. (include area code 30-015-28899 3a. Address (972) 715-4830 10. Field and Pool, or Exploratory Area P.O. Box 809004, Dallas, TX 75380-9004 INDIAN BASIN UPPER PENN 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SE/4 NE/4 SW/4 SEC 21 T21S R23E - 1900 FSL & 2200 FWL 11. County or Parish, State **EDDY** NM CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Water Shut-Off Production (Start/Resume) Deepen Acidize Notice of Intent Well Integrity Reclamation Fracture Treat Alter Casing Other Install Subsequent Report Recomplete New Construction Casing Repair liner and place on Plug and Abandon Temporarily Abandon Change Plans Final Abandonment Notice Water Disposal Convert to Injection Plug Back production Describe Proposed or Commpleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) In order to return this well to production, Kerr-McGee Oil & Gas Onshore LLC is requesting BLM approval to perform the following work: Attempt clean out, run production liner, install flowlines, and put on pump. History: Original completion was an open hole completion. Subsequent acid frac stimulation resulted in fill due to collapsed formation. An attempt to cleanout fill was partially successful, but resulted in leaving 83' fill in hole with 45' fish on top. The well was shut-in pending further evaluation due to concerns over additional fill entry into the wellbore. Expected production 1,000 MCF/d, 400 BWPD. I hereby certify that the foregoing is true and correct Name (Printed/Typed) PRORATION\_ANALYST Beverly Lakin 04-20-01 Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE PETROLEUM ENGINEER MAY 0 7 2001 (ORIG. SGD.) ALEXIS C. SWOBODA Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Approval of this notice does not warrant or