

COMPLETION PROCEDURE:

1. Back drag the location and set pulling unit anchors.
2. Move in and rig up a pulling unit.
3. TTH with tubing and circulate packer fluid into annular area. Tie into packer and swab fluid level down to packer. Pull equalizing prong and plug.
4. Swab well on production.
5. Rig up Dowell and acid stimulate (Foam Mat) with 23,000 gallons of 15% HCl if needed.
6. Flow back immediately. Flow test.

POTENTIAL PROBLEMS:

Production Hole:

- a) No problems anticipated.

Horizontal Production hole:

- a) Loss circulation material and/or other plugging agents are not to be used in this portion of the hole.
- b) The horizontal lateral will be drilled with nitrogen. Care should be taken to minimize bottom hole pressures in order to drill the lateral under balanced (BHP is expected to be less than 500 psi),
- c) Hydrogen sulfide is expected, and H₂S detection equipment is to be installed.