

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil & Gas Division
511 S. 1st Street
Alamogordo, NM 88310-2834

FORM APPROVED
Budget Bureau No. 1001-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

MAR 14 1997

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(C), 660' FNL and 1980' FWL, Sec. 13, T-21S, R-23E

5. Lease Designation and Serial No.

NM-76919

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Roaring Springs
13 Federal #4

9. API Well No.

30-015-29350

10. Field and Pool, or exploratory Area

Indian Basin East
(Morrow)

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Ran casing & RR

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/24/97: TD 8-3/4" hole at 9700'. Drop survey and trip for logs.

2/25/97: Logging.

2/26/97: Trip for plugged jets. Circ. LD 4-1/2" DP & DC's. Rig up casing crew.

2/27/97: Ran 225 jts 7" 26.0# K-55 & L-80 LT&C casing and set at 9647'. FC @ 9553', DV tool @ 7947. Cemented 1st stage w/ 200 sx C1 "H" containing 0.8% FL-52 & 5% salt, displ w/ 369 bbl. PD at 2:30 p.m. Open DV tool. Circ 3 hrs. Cemented 2nd stage w/ 375 sx Super-C Modified cmt containing 11 pps silica fume & 0.77 pps FLA. Plug down at 7:00 p.m. Casing set 53' off btm due to fill. Unable to wash csg past 9647'. ND BOP, NU tbg spool.

2/28/97: RD rotary tools. Finish NU spool and test. Clean and jet pits. Released rig at 6:00 a.m. WOCU.

14. I hereby certify that the foregoing is true and correct

Signed Deputy McCullough Title Sr. Production Clerk

Date March 10, 1997

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side