

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-29351

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

McKittrick 29 Federal Com

8. Well No. #22

9. Pool name or Wildcat

Happy Valley. (Morrow)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

LOUIS DREYFUS NATURAL GAS CORP.

3. Address of Operator

14000 Quail Springs Parkway, Ste. 600, OKC, OK 73134

4. Well Location

Unit Letter E : 1715 Feet From The North Line and 1160 Feet From The West Line

Section

29

Township

22S

Range

26E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3412'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Ran 7-5/8" casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/31/97 Ran float shoe (1.30'), 1 jt. 7-5/8" 29.70# P110 LT&C R3 csg., Shoe jts. (42.55'), float collar (1.20'), 13 jts. 7-5/8" 19.70# P110 LT&C R3 csg. (561.17'), 109 jts. 7-5/8" 26.40# P110 LT&C R3 csg. (3945.39'). Shoe @ 9202', float collar 9160'. Dowell cemented w/ 1000 sx 35/65 Poz 6% D10, 1/4#/sx D29, .2% D46 slurry 312 bbls. Displace with 246 bbls. wtr. & 167 bbls. mud - full returns w/ 373 bbls. displace pumped. Lost circulation, slow PR, reached max psi (3000) 18 bbl. short. Did not bump plug - shut down - check floats, floats holding. Left 392' cement in pipe. List psi 1780 psi, est. TOC @ 6608' - Total displ. 431 bbl. Drop bomb, open DV tool. Cement 2nd stage w/400 sx 35/65 Poz, 6% D20, 1/4#/sx D29, 2% D46, slurry 125 bbls. Tail in w/700sx selfstress, 1/4#/sx D29, .2% D46, slurry 188 bbl. Displace w/186 bbls. water. Bumped & pressured plug to 1500 psi & closed DV tool. Floats held, full returns throughout cement job. Circulate 60 bbls. (311 sx) to reserve pit. Cement in place 1st stage 9:15 pm. om 3/30/97. Plug down 2nd stage @ 2:45 a.m. on 3/31/97.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Raylene Smith

TITLE Regulatory Tech.

DATE 4/21/97

(405) 749-

TELEPHONE NO.

5251

TYPE OR PRINT NAME

Raylene Smith

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

APR 23 1997