

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN

Oil Cons. Division

Budget Bureau No. 1004-0137
Expires August 31, 1985

811 S. 1st Street
Alameda, NM 88210-2824
(See other by
Address NM 88210-2824
Reverse side)

CASE DESIGNATION AND SERIAL NO.

NM 0517342

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐
1997 JUN 2 A 12:04 1997 MAY 30 A 11:29

b. TYPE OF COMPLETION: ☐ NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. NAME OF OPERATOR: Merit Energy Company OFFICE
BUREAU OF LAND MGMT. CARLSBAD RESOURCE AREA

3. ADDRESS OF OPERATOR: 12222 Merit Dr., Suite 1500, Dallas, Tx. 75251

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 660' FNL & 1980' FEL of Sec. 4

At top prod. interval reported below

At total depth SAME

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 4/16/97 16. DATE T.D. REACHED 5/1/97 17. DATE COMPL. (Ready to prod.) 5/14/97

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 3196' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6678 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6310-6381 & 6497' w/1 SPF

25. WAS DIRECTIONAL SURVEY MADE yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	650	17 1/2	570 SX CL "C"	NA
8 5/8	24	2700	11	1305 SX CL "C"	NA
5 1/2	15.5	6678	7.875	874 SX CL "C" & "H"	NA

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	6252	6252
31. PERFORATION LOG							

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6310-6381 & 6497' w/1 SPF		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		6310-6497	Perf w/1 SPF

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5/14/97		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5/17/97	24	14/64		140	431	321	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1050	Pkr		140		321	50.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold

35. LIST OF ATTACHMENTS: Location plat + description Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: [Signature] TITLE: Manager, Regulatory Affairs DATE: 5/27/97

*(See Instructions and Spaces for Additional Data on Reverse Side)