District I PO Box 1990, Hobbs, NM 88241-1990 District II

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104

PO Drawer DD, Artesia, NM 88211-9719

OIL CONSERVATION DIVISION

Revised February 10, 1994

Instructions on back

Appropriate Disciples Submit to Appropriate District Office

··· ···· VIGER BUS AND	, NM 87410		Conto	PO Box		2000					5 Cop	
latrict [V "	in the second of	· p·	Santa	Fe, NM	8/304	-2088		٠		AMI	ENDED REPO	
O Box 2068, Santa Fe, NR		L EUB V	I I OWA	RIE AN	יוג כוו	ruop:	1' <b>7</b> A T'1	ON TO T	D A NICI	-		
·	EQUIN.		me and Addre		וט אט	Inok		ION TO I				
Pogo Producing Company									O17001			
P. O. Box 10340, Midland, TX 79702-7340						017891			Remon for Filing Code			
				ONE		NT	81	NW				
' API Number	Ţ				Pool Name				' Pool Code			
<b>30 - 0</b> 15-29467	į	Lost Tank Delaware West						96582				
' Property Ced	•	* Property Name						' Well Number				
19624		Lost Tank 33 Federal								6		
. <sup>10</sup> Surface									<del> </del>		·	
A or lot no. Section	Township	Range	Lot.Idn	Feet from		North/Sor	th Line	Feet from the	East/W	est East	County	
I 33 ···	·21S	31E		1980		Sout	h	330	Eas	t	Eddy	
11 Bottom		ation			····							
UL or lot no. Section	Towaship	Range	Lot Idn	Feet from	the	North/So	eth fine	Feet from the	East/W	est line	County	
13 Lee Code 13 Produc	1 14 11 15	<del></del> _			1		ا ــــــا					
_	ing Method Co	'	Connection D	ote C	129 Permit	Number	"	C-129 Effective	Date	" C-	129 Expiration Det	
. Tump			3/97								<del></del>	
I. Oil and Gas			V	<del></del>	M Bon		V 0 0 1					
OGRID		1º Transporter Name and Address			" POD " O/G			<sup>23</sup> POD ULSTR Location and Description				
		rating L.P.			18568 0			P/33/21S/31E				
Р.	0. Box	1188, Ho		TX X	10 1	00				ed. a	#4 Battery	
20100	·		252			<u>-</u>				<del></del>		
1		Gath Pro r, Hobbs		- 25	185	72	G	P/33/21S		ما م	#A Dakton	
	1 Junger	88240						LOSC Tan	< 33 F	ea. 7	#4 Battery	
Ci	O DEL	. Muss		7	8185	51.0			//-S(*)	3 <b>1/</b> //	am.	
F	0010 -	toxus-	traci	Z.,,	10 TO	201				y W	SU	
	<u> </u>	71781	<u>cd</u>									
		11/231.	1						APR O	2 199	37	
											11.00 ft 600.5	
7. Produced W	ater							(A)		inig s	Port II	
<sup>B</sup> POD	1		6.1015	3	PODITIO	-	on and D			State &	104 4	
3 24 2		D / 22 / 21			10000	I K LOCAU	# A D	escription	110		8-27-9	
1818570		P/33/21	2/31F	Lost Ta	nk 33	Fed.	# <b>4</b> Ba	ttery	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		8-2J-9 NAINA	
<u> 18(8570</u> . Well Comple	tion Data			Lost Ta	nk 33	Fed.	# <b>4</b> Ba	ettery	No. 1		8-2J-9	
28(8570 Well Comple		<sup>14</sup> Ready Dr		Lost Ta	nk 33	Fed.	# <b>4</b> Ba	# PBTD	- A - F		S-13-9  CHILL	
28(8570). Well Comple "Spud Date 2/10/97	3,	1 <sup>14</sup> Ready Di /16/97	nie .	8200'	nk 33	Fed.	#4 Ba	rвто	7	808'-	-30'	
28   8570 Well Comple "Spud Date 2/10/97 "Hole Star	3,	<sup>24</sup> Ready Di /16/97	sie Casing & Tubi	8200'	nk 33	Fed.	# <b>4</b> Ba	PBTD		808' - " Sect	-30 <sup>1</sup>	
28/8570 Well Comple "Sped Date 2/10/97 "Hole State	3,	** Ready De /16/97 ** C	Casing & Tubi	8200'	nk 33 "то 56	Fed.	#4 Ba	PBTD		808' - " Sect	-30 <sup>1</sup>	
28/8570 . Well Comple "Sped Date 2/10/97 "Hole Size 14-3/4 9-7/8	3,	" Resdy Da /16/97 " C 10	Casing & Tubi	8200'	nk 33	Fed.	#4 Ba	PBTD	550 sx	808'- ** Sect s-ci	-30 <sup>1</sup>	
28/8570 . Well Comple "Sped Date 2/10/97 "Hole Star	3,	" Resdy Da /16/97 " C 10	Casing & Tubi	8200'	nk 33 "то 56	Fed.	#4 Ba	PBTD	550 sx 750 sx	808'- "Seck s-ci (s-ci	-30' • Cresent rc 115 sxs	
28/8570 . Well Comple "Sped Date 2/10/97 "Hole Star 14-3/4 9-7/8 6-3/4	3,	" Resdy Da /16/97 " C 10	Casing & Tubi	8200'	nk 33 "TD 56	Fed.	#4 Ba	PBTD	550 sx 750 sx	808'- "Seck s-ci (s-ci	-30' u Cement rc 115 sxs rc 45 sxs	
28(8570) . Well Comple "Sped Date 2/10/97 "Hole Size 14-3/4 9-7/8 6-3/4  I. Well Test Di	ata 3/	" Resdy De /16/97 " C 10 7-	Casing & Tubi 1-3/4 -5/8 1-1/2	Lost Ta	nk 33 "TD 56 38 82	Fed.  100 92 00	#4 Ba	PBTD	550 sx 750 sx	808'- "Seck s-ci (s-ci	-30' u Cement rc 115 sxs rc 45 sxs	
28/8570 . Well Comple "Speed Date 2/10/97 "Hole Size 14-3/4 9-7/8 6-3/4  I. Well Test Date "Date New Oil	ata	** Ready Di /16/97 ** C 10 7-	Casing & Tubl 1-3/4 -5/8 4-1/2	8200' ng State	nk 33 "TD 56 38 82	Fed.  100 92 000	#4 Ba	PBTD	550 sx 750 sx 100 sx	808'- "Seck s-ci (s-ci	-30' u Cement rc 115 sxs rc 45 sxs	
28/8570 Well Comple "Sped Date 2/10/97 "Hole Size 14-3/4 9-7/8 6-3/4  I. Well Test Date "Date New Oil 3/23/97	3/23	" Ready Da /16/97 " C 10 7- 2	Casing & Tubi 1-3/4 -5/8 1-1/2	8200' ng Size eet Date	nk 33 "TD 56 38 82	Fed.  100 92 00 1 Test Les	#4 Ba	PBTD il' i Tbg. I	550 sx 750 sx 100 sx	808'- "Seck s-ci (s-ci	-30' rc 115 sxs rc 45 sxs rc 57 sxs	
Well Comple  "Sped Date 2/10/97  "Hole Size 14-3/4 9-7/8 6-3/4  Well Test Date "Date New Oil	ata  M Gm D  3/23	** Ready Di /16/97 ** C 10 7-	Casing & Tubi 1-3/4 -5/8 4-1/2	8200' ng State	nk 33 "TD 56 38 821	Fed.  100 92 000 1 Tool Les 4 hrs	#4 Ba	PBTD	550 sx 750 sx 100 sx	808'- " Sack S-Ci (S-Ci (S-Ci	-30 '  Cement  rc 115 sxs  rc 45 sxs  rc 57 sxs  " Cag. Pressure  " Test Method	
28/8570 Well Comple "Sped Date 2/10/97 "Hole Size 14-3/4 9-7/8 6-3/4  I. Well Test Di "Date New Oil 3/23/97 "Choke Size	3/23 ata	Pelivery Date 3/97	Casing & Tubi 1-3/4 -5/8 4-1/2 *T 3/31/9	8200' ng Size est Date 97	nk 33 "TD 56 38 82	Fed.  100 92 000 1 Tool Les 4 hrs	#4 Ba	PBTD il' i Tbg. I	550 sx 750 sx 100 sx	808'- " Sack S-Ci (S-Ci (S-Ci	-30 centent rc 115 sxs rc 45 sxs rc 57 sxs	
Well Comple  "Spud Date 2/10/97  "Hole Size 14-3/4 9-7/8 6-3/4  I. Well Test Date 2/23/97  "Choke Size I hereby certify that the rith and that the information	ata  M Gm D 3/23  121  Luca of the Oil	Pelivery Date 3/97	Casing & Tubi 1-3/4 -5/8 1-1/2 *T 3/31/9 237	8200' ng Size est Date 97 Water	nk 33 "TD 56 38 821	Fed.  300 92 00 7 Test Les 4 hrs 6 Gas 5	#4 Ba	PBTD 1' 1 Tbg. I	550 sx 750 sx 100 sx	808'- ** Sack ** Sa	-30 centent rc 115 sxs rc 45 sxs rc 57 sxs centent from the first Method inping	
Well Comple  Sped Date  2/10/97  Hole Size  14-3/4  9-7/8  6-3/4  I. Well Test Di Date New Oil  3/23/97  Choke Size  I hereby certify that the reith and that the information low ledge and belief	ata  M Gm D 3/23  121  Luca of the Oil	Pelivery Date 3/97	Casing & Tubi 1-3/4 -5/8 1-1/2 *T 3/31/9 237	8200' ng Size est Date 97 Water	7 TD 56 38 82 10 10	Fed.  300 92 00 7 Test Les 4 hrs 6 Gas 5	#4 Ba 816 Depth Sei	PBTD  11'  Tog. 1	550 sx 750 sx 100 sx	808'-  Sack S-Ci (S-Ci (S-Ci Pu	-30 '  In Crement  Inc. 115 sixs  Inc. 45 sixs  Inc. 57 sixs  Inc. 57 sixs  Inc. Freedore  Inc. Test Method  Inc. Inc.  ION	
Well Comple  B Spud Date  2/10/97  Hole Size  14-3/4  9-7/8  6-3/4  Well Test Di Date New Oil  3/23/97  Choke Size  I hereby certify that the rith and that the information low ledge and belief gnature:	ata  Gas D  3/23  121  ules of the Oil in given above in	Pelivery Date 3/97	Casing & Tubi 1-3/4 -5/8 1-1/2 *T 3/31/9 237	8200' ng Size est Date 97 Water	nk 33 "TD 56 38 821	Fed.  "Test Les  thrs  Geo  OI  by:	#4 Ba 816 Depth Set	PBTD 11' 1 1A NSERVAT	550 sx 750 sx 100 sx	808'- " Sack S-Ci (S-Ci (S-Ci (S-Ci (S-Ci	-30 ' us Cement rc 115 sxs rc 45 sxs rc 57 sxs  "Cng. Pressure "Test Method impling ION	
Well Comple  "Sped Date 2/10/97  "Hole Size 14-3/4 9-7/8 6-3/4  I. Well Test Di "Date New Oll 3/23/97  "Choke Size I hereby certify that the rith and that the information to workedge and belief gnature: inted name: Barret	ata  Gas D  3/23  121  ules of the Oil in given above in	Pelivery Date 3/97  Conservation D is true and com	Casing & Tubi 1-3/4 -5/8 1-1/2 *T 3/31/9 237	8200' ng Size est Date 97 Water	7 TD 56 38 82 10 10	Fed.  "Test Les  thrs  Geo  OI  by:	#4 Ba 816 Depth Set	PBTD  11'  Tog. 1	550 sx 750 sx 100 sx	808'- " Sack S-Ci (S-Ci (S-Ci (S-Ci (S-Ci	-30 '  In Crement  Inc. 115 sixs  Inc. 45 sixs  Inc. 57 sixs  Inc. 57 sixs  Inc. Freedore  Inc. Test Method  Inc. Inc.  ION	
Well Comple  "Spud Date 2/10/97  "Hole Size 14-3/4 9-7/8 6-3/4  I. Well Test Di "Date New Oil 3/23/97  "Choke Size I hereby certify that the rith and that the information browledge and belief gnature: I mited name: Barret	ata  Gas D  3/23  121  ules of the Oil is given above in	Pelivery Date 3/97  Conservation D is true and complete and complete in the co	237 Division have be plete to the best	8200' ng Size est Date 97 Water	7 TD 56 38 82 10 10 Approved	Fed.  100 92 000 Test Les 4 hrs Gas 5	#4 Ba 816 Depth Set	PBTD 11' 1 Tog. 1  NSERVAT	550 sx 750 sx 100 sx	808'- "Sach S-Ci (S-Ci (S-Ci	-30 '  In Cement  Inc. 115 sxs  Inc. 45 sxs  Inc. 57 sxs  Inc. 57 sxs  Inc. Fresoure  Inc. Test Method  Inpling  ION	
Well Comple  "Spud Date 2/10/97  "Hole Size 14-3/4 9-7/8 6-3/4  I. Well Test Di "Date New Oil 3/23/97  "Choke Size I hereby certify that the rith and that the information browledge and belief gnature: I mited name: Barret	ata  Gas D  3/23  121  ules of the Oil is given above in	Pelivery Date 3/97 Conservation D is true and comp ith ions Eng	237 Division have be plete to the best	8200' ng Size est Date 97 Water een complied at of my	7 TD 56 38 82 10 Approved Title:	Fed.  100 92 000 Test Les 4 hrs Gas 5	#4 Ba 816 Depth Set	PBTD 11' 1 1A NSERVAT	550 sx 750 sx 100 sx	808'- " Sack S-Ci (S-Ci (S-Ci (S-Ci (S-Ci	-30 '  In Cement  Inc. 115 sxs  Inc. 45 sxs  Inc. 57 sxs  Inc. 57 sxs  Inc. Fresoure  Inpling  ION	