

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
En Minerals and Natural Resources Department

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Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-015-29522

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
V-4439

7. Lease Name or Unit Agreement Name
HACKBERRY "31" STATE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
PENWELL ENERGY, INC.

8. Well No. 1

3. Address of Operator
600 NORTH MARIENFELD SUITE 1100 MIDLAND, TEXAS 79701

9. Pool name or Wildcat
HAPPY VALLEY MORROW

4. Well Location
Unit Letter H : 1980' Feet From The North Line and 660' Feet From The East Line
Section 31 Township 22S Range 26E NMPM EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3374' GR.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- PENWELL ENERGY, INC. requests the approval to alter hole size and casing program as follows:
 - 28" hole to 40' set 40' of 24" conductor, cement to surface.
 - 20" hole to 600' set 600' of 16" surface casing, cement to surface.
 - 14 3/4" hole to ~~2500'~~ set ~~2500'~~ of intermediate cement to surface.
- No change in production hole. 1700' of 9 5/8" casing

Notify N.M.O.C.C. in sufficient
time to witness cementing

APR 14 1997

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joe T. Janzica

TITLE Agent

DATE 04/11/97

TYPE OR PRINT NAME Joe T. Janzica

TELEPHONE NO. 505-392-2112

(This space for State Use)

Jim W. Seem

District Supervisor

DATE 4-16-97

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: WOC 18 hours on 16" & 9 5/8" casing