

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. REVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Hallwood Petroleum, Inc.							
3. ADDRESS AND TELEPHONE NO. P. O. Box 378111, Denver, CO 80237 (303) 850-6857							
4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements)* At surface 330' FNL & 1650' FEL At top prod. interval reported below same At total depth same							
14. PERMIT NO. N/A				DATE ISSUED 7/15/97		15. DATE SPUDDED 8/15/97	
16. DATE T.D. REACHED 8/28/97		17. DATE COMPL. (Ready to prod.) N/A Dry Hole		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3337' KB 3330' GR		19. ELEV. CASINGHEAD 3330'	
20. TOTAL DEPTH, MD & TVD 4450'		21. PLUG, BACK T.D., MD & TVD N/A		22. IF MULTIPLE COMPL., HOW MANY* No		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* N/A Plug and Abandon well						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Cement Bond Log, Dual Laterlog, Spectral Density Dual Spaced Neutron, etc.						27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well) Mud Log							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
10 3/4"	40.5#	300'	14 3/4	100 sxs cmt w/12% Cal Sea		5# Gilsonite, *	
7"	23#	2125'	9 7/8	1) 200 sxs Prem w/Cal Sea		2) 425 sxs Lt **	
4 1/2"	11.6#	4414'	6 1/4	300 sxs cmt w/5# silica Halad		322 per sack	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
N/A					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	2100'	None
31. PERFORATION RECORD (Interval, size and number) See Attached				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) See Attached AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) N/A Plug well				WELL STATUS (Producing or shut-in) P&A	
DATE OF TEST N/A	HOURS TESTED N/A	CHOKE SIZE N/A	PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS—OIL RATIO				
FLOW, TUBING PRESS. N/A	CASING PRESSURE N/A	CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. GAS—OIL RATIO					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) P&A				35. LIST OF ATTACHMENTS Logs, Deviation Test, Cement Tickets, Subsequent P&A Dry			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records				TEST WITNESSED BY Doug Little Elogs received 11/7/97			
SIGNED Nonya K. Durham				TITLE Production Reporting Super			
				DATE 11/12/97			

*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
* & 2% CaCl ₂ , ** w/5# salt,				Delaware Brushy Canyon Bone Springs	2116 3143 4340	2116 3143 4340