

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS  
811 S. 1st Street  
Artesia, NM 88210-2834

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator Fasken Oil and Ranch, Ltd.	8. Well Name and No. Avalon Federal No. 2
3. Address and Telephone No. 303 W. Wall Ave., Ste. 1800, Midland TX 79701-5116 (945) 687-1777	9. API Well No. 30-015-29730
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2080' FSL and 750' FWL Sec 1, T21S, R25E	10. Field and Pool, or Exploratory Area Catclaw Draw Morrow
	11. County or Parish, State Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log for)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amended APD to run 9-5/8" 36.0# K55 ST&C casing to 2250' and drill 8-3/4" hole to TD of 10,650'.

Amended APD to use 13-5/8" annular preventor to drill intermediate hole to 2250'.

Amended APD to pressure test 11" BOP stack to 1500 psig with rig pump after setting 9-5/8" casing. Hydrotest BOP stack on first bit trip or by 7500'.

Amended APD to access location from existing lease road from the South. New lease road required to be built is 1368' as shown on survey plat. Archeological survey has already been conducted over the area by the BOR (see attached letter).

14. I hereby certify that the foregoing is true and correct

Signed Tommy C. Taylor Title Drilling and Production Engineer Date 09/28/99

(This space for Federal or State office use)

Approved OPDG, SGD, GARY GOURLEY

Title

PETROLEUM ENGINEER

Date

OCT 13 1999