District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

Submit to Appropriate District Office 5 Copies

2040 South Pa								1	AME			
I.REQUE	ST FOR			AND AUT	HORIZATIO	ON TO TR	ANSPORT	² ogr				
		Fasi	ken Oil a	ind Ranch,	Ltd.				RID Number	er		
	303 W. Wall Ave., Suite 1800 Midland, TX 79701-5116						1			Reason for Filing Code		
•.	API Number	IVIIC	lianu, iz	(/9/01-01	16 5 Pool Na	me			NW 'I	Pool Code		
30 - 015-29					Catclaw Drav	w Morrow			74	1321)		
' P	Property Code	_ ر	_		* Property I	-			' W	ell Number		
II.	Surface I	ocation	·		Avalon Fe	ederai				2		
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South I	ine Feet from the	East/W	act line	County		
12	1	21	25		2080	South	750		est inte	Eddy		
		Iole Locat	tion	<u> </u>	<u>. </u>	<u> </u>	L					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South 1	ne Feet from th	e East/W	est line	County		
12 Lse Code	13 Producin	g Method Code	14 Gas	Connection Date	15 C-129 Per	mit Number	¹⁶ C-129 Effecti	ve Date	17 C-12	29 Expiration Date		
III. Oil aı						L			<u> </u>			
18 Transpor	rter		ransporter N		²⁰ P	OD 21 (D/G		LSTR Loca	ntion		
01569		avaio Cruc	ude Oil Purchasing Co				_		Description			
01000				75	2824	960		2023.22	23.24 26			
		Artes	ia NM 8	88210			(a)	2 ¹		4.5.7.		
00705	7		Natural		2824	961	314151617 B	~ A.	74	£ 3.		
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								(O) 38,	732x	y		
<u> </u>								~ 0138.	Taga.			
		er						38.	T327			
²³ I	POD				[™] POD U	JLSTR Location a	nd Description	38.	798v			
2824	POD 1962				²⁴ POD U	JLSTR Location a	nd Description	(0138 ,	736			
2824 V. Well (POD 1962 Completic	on Data	ady Date		[™] POD U	JLSTR Location a		orations	105V	30 DUC MC		
2824 V. Well (POD 1962 Completic	on Data	ady Date -7-00				²⁹ Perf	orations -10413'	7 95 V	³⁰ DHC, MC 5"		
2824 V. Well ("Spud 10-31	POD 1962 Completic Date 1-99 Hole Size	on Data	7-00	Casing & Tubing	" TD 10600'	²⁸ PBTD	²⁹ Perfo 10407		Sacks	5"		
2824 V. Well ("Spud 10-31	POD 1962 Completic Date 1-99 1-99 1-99 17 1/2"	on Data	7-00	Casing & Tubing 13-3/8"	" TD 10600'	²⁸ PBTD 10545' ³³ Dept 43'	²⁹ Perfo 10407 1 Set			5" Cement		
2824 V. Well ("Spud 10-31	POD 4 4 2 Completic 1-99 31 Hole Size 17 ½" 12 ¼"	on Data	7-00	Casing & Tubing 13-3/8" 9-5/8"	" TD 10600'	²⁸ PBTD 10545' ³³ Dept 43' 200	²⁹ Perfs 10407 10407 10407		³⁴ Sacks (615)	5" Cement SX SX		
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