

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

710' FSL & 1750' FEL of Section 23-T20S-R26E (Unit O, SWSE)

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-89151

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Spring ART Federal #1

9. API Well No.

30-015-29825

10. Field and Pool, or Exploratory Area

Wildcat Morrow

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Intermediate casing & cement  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 2560'. Reached TD at 6:00 AM 11-3-97. Ran 58 joints of 9-5/8" 36# J-55 (2570.28') of casing set at 2560'. 1-Texas Pattern notched guide shoe set at 2560'. Float collar set at 2514'. Cemented with 675 sacks Howco Lite, 1/4#/sack flocele and 5#/sack salt (yield 2.0, weight 12.58). Tailed in with 200 sacks Premium Plus with 2% CaCl<sub>2</sub> (yield 1.34, weight 14.8). PD 3:30 PM 11-3-97. Bumped plug to 1300 psi, OK. Circulated 175 sacks. WOC. Nippled up and tested to 3000 psi for 30 minutes, OK. Drilled out at 2:30 AM 11-5-97. WOC 35 hours. Reduced hole to 8-3/4". Resumed drilling.

ACCEPTED FOR RECORD

NOV 18 1997

BLM

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

Date Nov. 5, 1997

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: