

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-015-29851
Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.	21595
Lease Name or Unit Agreement Name	Carlsbad "22" State Com.
Well No.	1
Pool name or Wildcat	Und. Avalon Morrow

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:

OIL WELL ☐ GAS WELL ☒ OTHER

Name of Operator
Mewbourne Oil Company

Address of Operator
PO Box 5270, Hobbs, New Mexico 88240 (505)393-5905

Well Location
Unit Letter C : 896 Feet From The North Line and 1764 Feet From The West Line

22 Section 21S Township 26E Range NMPM Eddy County

Elevation (Show whether DF, RKB, RT, GR, etc.)
3225' @ GL

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: New casing strings and cement jobs ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06-02-98 Spudded a 17 1/2" hole

06-03-98 TD 17 1/2" hole at 426'. Ran 10 joints of 13 3/8", 48#, H40, ST&C casing to 426'. Cemented with 200sx of "H", 10/sx Gilsonite, 1/4# / sx Celloflake, 1% cc. Followed with 220 sx of BJ Lite "C", 2%cc, and 1/4# / sx Celloflake. Tailed with 200 sx of "C" 2% cc. Plug down and held at 1:00/AM, 06-04-98. Cir. 141sx to pits. Waited 18 hours on cement, tested casing to 500#.

06-09-98 Drilled a 12 1/4" hole to 2630'. Ran 61 joints of 8 5/8", J55, 32#, ST&C to 2630'. Cemented with 200 sx of Thick Set "H" 10#/ sx Gilsonite, 1/4# /sx Celloflake, 0.5%cc. Followed by 900 sx of BJ Lite "C", 5#/sx Salt, 5#/sx Gilsonite, 1/4#/sx Celloflake. Tailed with 200 sx of Class "C" 2%cc. Plug down and held at 8:00/PM, 06-09-98 Cir. 220sx to pits. Waited 18 hours on cement. Tested casing and BOPs to 1500#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steve Matthews TITLE Drilling Superintendent DATE 06-12-98

TYPE OR PRINT NAME Steve Matthews TELEPHONE NO. (505)393-5905

(This space for State Use)

APPROVED BY Jim W. Gunn B6A TITLE District Supervisor DATE 6-19-98

CONDITIONS OF APPROVAL, IF ANY: