Deviation surveys taken on Yates Petroleum Corporation's Brannigan ANF Fed Com  $\# \mathbf{5}$  well in Eddy County, New Mexico:

| Depth<br>194 | Degree 2.75 |   |
|--------------|-------------|---|
| 318          | 2.50        | ACCEPTED FOR RECORD   |
| 527          | 1.50        | AGUEPTED FUR REGURD   |
| 857          | 1.50        |   |
| 1293         | 1.00        | OCT 0 2 1998  |
| 1790         | 1.25        | 001 0 2 1550  |
| 2195         | 2.00        | Oct 1   |
| 2443         | .25         | ELM   |
| 2685         | 1.00        | were the state of |
| 3053         | .75         |   |
| 3364         | <b>.</b> 75 |   |
| 3489         | .50         |   |
| 4013         | .50         |   |
| 4512         | 1.50        |   |

I hereby certify that I have personal knowledge of the facts placed on this sheet and that such information given above is true and complete.

Norton Drilling Company

Before me, the undersigned authority, on this day personally appeared John W. Norton, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was not intentionally deviated from the vertical whatsoever.

John W. Norton

SWORN AND SUBSCRIBED TO before me this 29th day of June 1998.

PAT FARRELL
Notary Public, State of Texas
My Commission Expires 04-09-2000

Notary Public in and for Lubbock County, Texas.

Form 3160-4 Form approved. (November 1983) Budget Bureau No. 1004-0137 Ul TED STATES SUBMIT IN DUPI `E \* (farmerly 9-330) Expires August 31, 1985 (See-other In DEPARTMENT OF THE INTERIOR structions on reverse side) 5. LEASE DESIGNATION AND SERIAL BUREAU OF LAND MANAGEMENT NM-81218 6. IF INDIAN, ALLOTTER OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG\* In TYPE OF WELL: WELL X 7. UNIT AGREEMENT NAME Other b. TYPE OF COMPLETION: WELL X S. FARM OR LEASE NAME 2. NAME OF OPERATOR Brannigan ANF Federal YATES PETROLEUM CORPORATION (505) 748-1471 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILLCAT 105 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). Indian Basin Up. Penn, Assoc At surface 1367' FSL & 177' FEL (Unit I, NESE) 11. SEC., T., R., M., OR BLOCK AND BURVEY OR AREA At top prod. interval reported below At total depth 900' FSL & 660' FEL (Unit P, SESE) Section 6-T22S-R24E 14. PERMIT NO. 12. COUNTY OR PARISH DATE ISSUED API 30-015-30207 Eddy 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 19. ELEV. CASINGHEAD RH 4-29-98 RT 5-2-98 18. ELEVATIONS (DF, RKB, RT, GB, ETC.)\* 6 - 1 - 984342' GR 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD INTERVALS ROTARY TOOLS CABLE TOOLS DRILLED BY 88901 ACCEPTED FOR RECORD 8822' 40-8890 24. PRODUCING INTERVAL(S), OF THIS COMPLETION WAS DIRECTIONAL SURVEY MADE OCT 0 2 1998 8047-8403' Canyon Yes 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED CNL, BHC & Laterolog No 28 CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED 20" 401 26" Cement to surface 13-3/8" 48# 350' 17-1/2" 850 sx - circulate 9-5/8" 36# 2647 12-1/4" 1450 sx - circulate 7" 26# 8890 23# & 8-3/4" 1100 sx 29 LINER RECORD 30. TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 2-7/8" 83981 31. PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 8350-8403' w/19 .42" holes DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 8047-8319' w/58 .42" holes SEE ATTACHED SHEET PRODUCTION

33 \* DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (Producing or shut-in) 8-7-98 Pumping Producing DATE OF TEST HOURS TESTED PROD'N. FOR CHOKE SIZE OIL---BBL GAS - MCF. WATER - BBL GAS-OIL BATIO 9-16-98 36 2490 2561 69167:1 FLOW, TUBING PRESS. BBI.. CASING PRESSURE CALCULATED OH. GAS -- MCF WATER ... HBL. OIL GRAVITY-API (CORR.) 24 HOUR RATE 36 2490 2561 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Sold - connected to Dagger Draw Gas Processing Larry Raga 35. LIST OF ATTACHMENTS Deviation Survey, Directional Survey & Logs

\*(See Instructions and Spaces for Additional Data on Reverse Side)

36. I bereby cervity that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Operations Technician

DATE Sept. 30, 1998

| SUMMARY OF POR drill-stem, tests, in recoveries): | COUS ZONES: (Saciuding depth in | how all important zo | SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents dieter, coled interval drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):  DESCRIPTION CONTENTS, ETC. | 38. GE   | GEOLOGIC MARKERS |
|---|---------------------------------|----------------------|--|--|------------------|
| FORMATION   | TOP                             | BOTTOM               | DESCRIPTION, CONTENTS, ETC.  | NAME   | 1                |
| ,   |                                 |                      |  | San Andres<br>Glorieta<br>Bone Springs<br>Wolfcamp<br>Canyon |                  |
| 1.31.4 - 1. A 5.54                                |                                 |                      |  |  |                  |
|   |                                 |                      |  |  |                  |

YATES PETROLEUM CORPORATION Brannigan ANF Federal #5 Section 6-T22S-R24E Eddy County, New Mexico

#32: ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.:

| DEPTH INTERVAL     | TREATMENT  |
|--------------------|--|
| 8274-8319 <b>'</b> | Acidized with $10000~\mathrm{gallons}~20\%$ iron control HCL acid and ball sealers |
| 8182-8202 <b>'</b> | Acidized with $10000$ gallons $20\%$ iron control HCL acid and ball sealers        |
| 8047-8130'         | Acidized with 10000 gallons 20% iron control HCL acid and ball sealers             |