Form 3160-5 (June 1990)

1. Type of Well

BHL:

X Oil Gas Well 2. Name of Operator

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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	FORM APPROVED
	Budget Bureau No. 1004-0135
	Expires: March 31, 1993

SHNDRY	NOTICES	AND	REPORTS	ON WELLS	
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Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
NM-81218
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No.
 Brannigan ANF!Federal #6
9. API Well No.

3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

YATES PETROLEUM CORPORATION

TYPE OF SUBMISSION

Final Abandonment Notice

Notice of Intent

X Subsequent Report

Surface: 1379' FNL & 259' FEL (Unit H, SENE) 1379' FNL & 660' FEL (Unit H, SENE)

Section 6-T22S-R24E

10. Field and Pool, or Exploratory Area Indian Basin Upper Penn

11. County or Parish, State ASSOC.

30-015-30208

Eddy Co., NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Change of Plans

Water Shut-Off

New Construction

Non Routine Fracturing

Conversion to Injection

	X Other Resume drilling,	surface Nerve War
	casing & cement	(Note. Report results of inultiple completion on Well
3. Describe Proposed or Completed Operations (Clearly state at	pertinent details and air	Completion or Recompletion Report and Log form)
give subsurface locations and measured and true vertic	pertinent details, and give pertinent dates, including estimated date al depths for all markers and zones pertinent to this work.)*	of starting any proposed work. If well is directionally drilled,
Resumed drilling a 17-1/2" ho	le with rotary tools at 12:30 AM	(5 00
8, -, - 110	re with localy cools at 12:30 AM	6-5 - 98.

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

TYPE OF ACTION

TD 365'. Reached TD at 10:30 PM 6-6-98. Ran 8 joints of 13-3/8" 48# H-40 8rd ST&C (369.16') of casing set at 365'. 1-Texas Pattern notched guide shoe set at 365'. Insert float set at 318'. Cemented with 200 sacks BJ Lite C (65-35-6), 10#/sack gilsonite, 1/4#/ sack celloflake and 2% CaCl2 (yield 1.90, weight 12.7). Tailed in with 200 sacks "C and 2% CaC12 (yield 1.34, weight 14.8). PD 3:30 AM 6-6-98. Bumped plug to 450 psi, OK. Cement did not circulate. WOC 5 hours. Ran Temperature Survey and found top of cement at 125'. Ran 1". Tagged cement at 120'. Spotted 100 sacks Class C with 4% CaCl2. PD 10:30 AM 6-6-98. WOC 1 hour. Ran 1". Tagged cement at 120'. Spotted 100 sacks Class C with 4% CaCl2. PD 11:45 AM 6-6-98. WOC 1 hour. Ran 1". Tagged cement at 90'. Spotted 75 sacks Class C with 4% CaCl2. PD 1:15 PM 6-6-98. WOC 1 hour. Ran 1". Tagged cement at 90'. Spotted 75 sacks Class C with 2% CaCl2. PD 2:30 PM 6-6-98. WOC 1 hour. Ran 1". Tagged cement at 90'. Spotted 25 sacks Class C with 2% CaCl2. PD 3:45 PM 6-6-98. WOC 1/2 hour. Ran 1". Did not attempt tag. Spotted 25 sacks Class C with 2% CaCl2. PD 4:15 PM 6-6-98. WOC 4 hours. Ran 1". Tagged cement at 80'. Spotted 50 sacks Class C with 2% CaCl2. PD 8:30 PM 6-6-98. WOC 1 hour. Ran 1". Tagged cement at 75'. Spotted 50 sacks Olass C with 2% CaCl2. PD 9.45 PM 6-6-09

L beech and the second	1D 9:43 PM 0-6-98. WOC I hour. Ran 1". Tagged cement
Signed Dusty Correct	CONTINUED ON NEXT PAGE: Operations Technician Date June 10, 1998
(This space for Federal or State office use)	ACCEPTED FOR RECOFED Date June 10, 1998
Approved by	TII(ORIG, SGD.) DAVID RIGILASS Date
tle 18 U.S.C. Section 1001, makes it a crime for any person knowi	ngly and willfully to make to say department or agency of the United States any file.