

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.

30-015-20379

Indicate Type of Lease

ARTESIA

STATE ☐

FEE ☐

State Oil & Gas Lease No.

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:

OIL  
WELL ☒

GAS

WELL ☐

OTHER

Name of Operator  
Pogo Producing Company

**CONFIDENTIAL**

Address of Operator  
P. O. Box 10340, Midland, TX 79702-7340

Well No.

1

Pool name or Wildcat  
Happy Valley Delaware

Well Location

Unit Letter M : 990 Feet From The South Line and 990 Feet From The West Line

Section 35 Township 22S Range 26E NMPM Eddy County

Elevation (Show whether DF, RKB, RT, GR, etc.)

3259' GL

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud, Set Surface & Production Casing ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - Spud well @ 1030 hrs CDT 8/31/98 w/ Auger Air. MIRU Key Energy #41 @ 0400 hrs CST 11/22/98. Drld 12-1/4" hole to 670'. TD reached @ 1900 hrs CST 11/24/98. Ran 15 jts 8-5/8" 32# J-55 ST&C csg. TPGS @ 670'. IFV @ 624'. BJ cmt'd w/ 340 sks BJ Lite @ 12.4 ppg followed by 150 sks CI "C" + 2% CaCl2 @ 14.8 ppg. Circ 100 sks cmt. Plug down @ 2330 hrs CST 11/24/98. WOC 18 hrs. Cmt has compressive strength over 500 psi after 8 hrs. Weld on WH. NU BOP's and test to 2000#.

Production Csg - Drld 7-7/8" hole to 5220'. TD reached @ 0400 hrs CST 12/3/98. Ran 118 jts 5-1/2" 15.50# J-55 LT&C csg. Float shoe @ 5220'. Float collar @ 5172'. DV tool @ 2034'. BJ cmt'd 1st stage w/ 1210 sks CI "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Circ 150 sks cmt. Cmt 2nd stage w/ 455 sks BJ Lite + .15% FL52 + .1% SMS @ 12.4 ppg followed by 100 sks CI "C" + .15% FL52 + .5% CD32 + .1% SMS @ 14.8 ppg. Drop plug & displace cmt. Plug down @ 0215 hrs CST 12/5/98. ND BOP's & cutoff WH. CBL ran 12/10/98. TOC @ 900'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Cathy Imber*

TITLE Operations Technician

DATE 01-25-99

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY

*Jim W. Green*

TITLE

*District Supervisor*

DATE

1-26-99

CONDITIONS OF APPROVAL, IF ANY: