

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTM.M. OIL & GAS DIVISION
SUBMIT IN DUPLICATE* FORM APPROVED
811 G. 1st (See other in- OMB NO. 1004-0137
structions on reverse side) Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL
WELL ☐GAS
WELL ☒DRY ☐

Other _____

1b. TYPE OF WELL

NEW
WELL ☒WORK
OVER ☐DEEPEN ☐PLUG
BACK ☐DIFF
RESVR. ☐

Other _____

2. NAME OF OPERATOR

Bonneville Fuels Corporation

3. ADDRESS AND TELEPHONE NO.

1660 Lincoln Street, Suite 2200, Denver, CO 80264 (303) 863-1555

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements. *)

At Surface

1650' FSL, 1997' FWL

At top prod. Interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

11/24/98

16. DATE T.D. REACHED

1/21/99

17. DATE COMPL. (Ready to prod.)

3/1/99

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3195 GL

19. ELEV. CASINGHEAD

3195

20. TOTAL DEPTH, MD & TVD

11,100 MD

TVD

21. PLUG, BACK T.D., MD & TVD

9974 TD

MD

TVD

1

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

9724-9923' Avalon Strawn

25. WAS DIRECTIONAL
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

SDL-DSN-GR; DLL-MSFL-GR; HRI-GR; RSCT-GR; CBL

27. WAS WELL CORED

Side wall cores

23. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TORQUE CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	775	17 1/2	Surf 660 sx	
9 5/8	40	2275	12 1/4	Surf 1190 sx	
7	23	10,012	8 3/4	1975 1370 sx	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2 7/8	9680'	CIBP @ 9974'

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9724-9737 U Strawn	.42"	68	9909-9923'	acid w/500 gal 15% HCL, Frac w/359 bbls
9909-9923 L Strawn	.42"	50		gel, 85 tons CO2, 486 MCF N2 & 40,000
				20/40 sd.

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
3/18/99		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
3/20/99	24	1" open	→	39	5462	2	140
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
720	na	→	39	5462	2		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

NA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED R. A. Schwering, P. E.

TITLE Operations Manager SE NM

DATE 4/5/99

*(See Instructions and Spaces for Additional Data on Reverse Side)