

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-015-30535
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-992-3
7. Lease Name or Unit Agreement Name	IB "32" STATE
8. Well No.	3
9. Pool name or Wildcat	INDIAN BASIN UPPER PENN ASSOCIATED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Marathon Oil Company	
3. Address of Operator P.O. Box 552, Midland, TX 79702	
4. Well Location Unit Letter <u>A</u> <u>950</u> Feet From The <u>NORTH</u> Line and <u>1250</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>21-S</u> Range <u>24-E</u> NMPM <u>EDDY</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL: 4207' KB: 4223'	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: INITIAL COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/17/98 MIRU, NU BOP. RIH w/bit & DC's to 6867. Drilled DV to 6870'. RI & tagged PBTD @ 8389'. Drilled to 8415'. RU wireline. Ran Radial analysis log from 8438' to 6907'. TOC @ 7730'. Perfed w/4 JSPF @ 6870'. Established circ. up 7" X 9-5/8" annulus. RIH w/ 7" retainer to 6810'. RU Halliburton. Set retainer @ 6787'. Pumped 700 sx Inter-fill "C" & tailed w/100 sx thru perfs @ 6870'. Circ 135 sx. POOH w/stringer. RIH w/bit & DC's to 6787'. Drilled retainer & cement to 6880'. POOH & L/D DC's. RIH & perfed from 8246'-8298' (4 JSPF). RIH w/PPI tools and acidized perfs from 8298'-46'w/50 gpf. Swabbed well. POOH w/PPI tools. RI & set RBP @ 2100'. POOH. RIH w/sub pump to 2100'. Released RBP. RIH (268 jts. 2-7/8" L-80 tbg.) and landed bottom of RBP @ 8399'. ND BOP & NU wellhead.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE GINNY LARKE TITLE Engineer Technician DATE 1/13/99
TYPE OR PRINT NAME GINNY LARKE TELEPHONE NO. 915-682-1626

(This space for State Use)

APPROVED BY Jim W. Green TITLE District Supervisor DATE 1-22-99
CONDITIONS OF APPROVAL, IF ANY: