

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

CLIP  
up

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. <b>30-015-30535</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>V-992-3</b>
7. Lease Name or Unit Agreement Name <b>IB "32" STATE</b>
8. Well No. <b>3</b>
9. Pool name or Wildcat <b>INDIAN BASIN UPPER PENN ASSOCIATED</b>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL: 4207' KB: 4223'

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
**Marathon Oil Company**

3. Address of Operator  
**P.O. Box 552, Midland, TX 79702**

4. Well Location  
Unit Letter **A** : **950** Feet From The **NORTH** Line and **1250** Feet From The **EAST** Line  
Section **32** Township **21-S** Range **24-E** NMPM **EDDY** County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: **ADD PAY AND STIMULATE** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work commenced 7/20/99. MIRU PU. RD wellhead & NU BOPs. POOH to 3015', set RBP & test to 500 psi. POOH w/remaining tbg & L/D sub pump. RIH to RBP, latch on, release and equalize. POOH w/tbg & L/D RBP. RU wireline. Perf 8086'-8096' and 8109'-8129' w/4 jsp. RD wireline & RU Halliburton. RIH w/PPI packers to 8299'. Drop valves & acidize perfs from 8098'-8298' in 2' increments w/100 gpf. Acidize existing perfs w/50 gpf. Used a total of 6800 gals. of 15% HCl acid. Flushed w/produced water. Fished valves. POOH w/tbg & L/D PPI tools. RIH w/RBP to 3225'. Set & test. RIH w/RBP, production string and sub pump. Set RBP @ 8402'. Made final splice, land tbg in wellhead, ND BOP & NU wellhead. Connected to drive and started pump on 7/23/99. RD PU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Ginny Larke* TITLE Engineer Technician DATE 8/3/99  
TYPE OR PRINT NAME Ginny Larke TELEPHONE NO. 915-682-1626

(This space for State Use)

APPROVED BY *Jim W. Brown* TITLE District Supervisor DATE 8-4-99  
CONDITIONS OF APPROVAL, IF ANY: