

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1500' FNL & 1550' FWL of Section 1-T22S-R23E (Unit F, SENW)

5. Lease Designation and Serial No.

NM-92742

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Zingaro ANG Federal #4

9. API Well No.

30-015-30550

10. Field and Pool, or Exploratory Area

Wildcat Morrow

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Production casing & cement  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 9760'. Reached TD at 6:30 PM 9-26-99. Ran 238 joints of 7" 26# casing as follows: 21 joints of 7" 26# M95 (836.39'); 46 joints of 7" 26# N-80 (1894.01'); 152 joints of 7" 26# (6262.44') and 19 joints of 7" 26# L-80 (777.74') (Total 9770.58') of casing set at 9760'. Float shoe set at 9758'. Float collar set at 9717'. DV tool set at 6526'. Bottom marker set at 7192'. Cemented in two stages as follows: Stage 1: 700 sacks Super Modified C, 6/10% FL25, 6/10% FL52 and 5#/sack gilsonite (yield 1.57, weight 13.2). PD 3:45 PM 9-28-99. Did not bump plug - went 2 bbls over displacement. Circulated thru DV tool for 4 hours. Stage 2: 600 sacks 65-35 Poz, 5#/sack gilsonite, 4/10% FL52 (yield 1.95, weight 12.5). Tailed in with 100 sacks "H" Neat (yield 1.18, weight 15.6). PD 9:00 PM 9-28-99. Bumped plug to 3300 psi for 1 minute, OK. WOC. Released rig at 1:00 PM 9-29-99.

Waiting on completion unit.

14. I hereby certify that the foregoing is true and correct

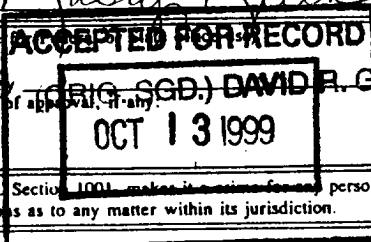
Signed

Title Operations Technician

Date Oct. 7, 1999

(This space)

Approved by  
Conditions of approval, if any



Title

Date