Form 3160.5 2 3 4 5 6 7 9 9 UNIT. (August 1999) DEPARTMENT	JTATES	Oil Cor N.M. DIV-[	Diet - I		M APPROVED	cls
(August 1999) DEPARTMENT	OF THE INTERIOR	, 1301 W. Grand	d Avenu	OMB Expires: 1	NO. 1004-0135 November 30, 2000	
BUREAU OF LA	AND DEDODTO	Ailesia, ivivi	88210	5. Lease Serial 06293	No.	
DEPARTMENT BUREAU OF LA  RECEIVED SUNDRY NOTICES  RECEIVED SUNDRY NOTICES  ARTED not use this form for parameters abandoned well. Use Form  SUBMIT IN TRIPLICATE - C	proposals to drill or n 3160-3 (APD) for	to re-enter an such proposals.		6. If Indian, Allo	ottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No.  INDIAN HILLS UNIT		
1. Type of Well Oil Well X Gas Well Other  2. Name of Operator				8. Well Name and No. INDIAN HILLS UNIT #10		
Marathon Oil Company				9. API Well No		
3a. Address P.O. Box 552 Midland, TX 79702	3b. Phone No. (include area 915-682-1626	(coae)	30-015-30571 10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				INDIAN BASIN UPPER PENN ASSOCIATED GAS POOL		
UL "E", 2080' FNL & 660' FWL SECTION 28, T-21-S, R-24-E				11. County or Parish, State		
				EDDY	NM	
12. CHECK APPROPRIATE	BOX(ES) TO INC	DICATE NATURE OF N	OTICE, REP	ORT, OR OTH	ER DATA	
TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent	<b>X</b> Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off	
X Subsequent Report	Alter Casing	Fracture Treat	Reclamation	-	Well Integrity	
<u> </u>	Casing Repair	New Construction	Recomple	_	X Other ADD PA	<u>r and</u>
Final Abandonment Notice	Change Plans  Convert to Injection	Plug and Abandon  Plug Back	Water Dis		STIMULATE WELL	<u></u>
Attach the Bond under which the work will be per following completion of the involved operations. I testing has been completed. Final Abandonment Metermined that the final site is ready for final inspect Work commenced 6/4/02 MIRU PU. tagged PBTD @ 8144', POCH & L/D R 7750'-7760', 7671'-7681', 7720'-7 w/4 spf @ 120 degree phasing. RD gpf CCA sour acid, for a total of w/bailing assembly to 8124' & bail psig.PU submersible pump & motors RBP @ 8083'. Made final splice, to production 6/13/02.	f the operation results in Notices shall be filed on ction.)  RD wellhead, NU (BP. RU wireling)  738', 7700'-771  Wireline. RIH  17,500 gals.  1ed rathole. P	n a multiple completion or recally after all requirements, include & perf 7830'-7850  4', 7634'-7640', 76  W/PPI tool to 7950  Fished valves. Relation of the L/D bailer.  Tool & L/D bailer.  To J-55 tbg. Latcherellhead, ND BOP & N	completion in a uding reclamation in a uding reclamation in a reclamation in a reclamation in the second reclamation recla	new interval, a Foon, have been con  L/D sub pump  830', 7760'-  7595'-7615'  cker. Acidi  packer & POO  to 4325' & t  & RIH. Lan	m 3160-4 shall be filipleted, and the operation.  Fished RBP, 7780', & 7575'-7595  zed perfs w/10  H. RIH est to 500 ded bottom of turned well	ed once ator has
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	4	Title	PETROLEI	JW LIVOIVEL		
Ginny Larke	y sark		er Technici	ian		
	<u>U</u>	Date 6/26/02	<del></del>		<del></del>	
	SPACE FOR FEI	DERAL OR STATE OFF	ICE USE	15.		
Approved by		Title		Da	ıc	
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the conduct operations the conduct operations to the conduct operations are conducted to the conduct operation of the conduct operation of the conduct operation operations are conducted to the conduct operation	those rights in the sub hereon.	pject lease				
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section States any false, fictitious or fraudulent statements or rep	n 1212, makes it a crim resentations as to any n	ne for any person knowingly a natter within its jurisdiction.	nd willfully to n	nake to any departs	ment or agency of the	United