

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO  
**30-015-30621**

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
**E-10171-3**

7. Lease Name or Unit Agreement Name:  
**Conoco State**

8. Well No.  
**4**

9. Pool name or Wildcat  
**Indian Basin (Upper Perm)**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3986' GR**

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
**Kerr-McGee Oil & Gas Onshore LLC**

3. Address of Operator  
**P.O. Box 809004 Dallas TX 75380-9004**

4. Well Location  
Unit Letter **K** : **1900** feet from the **SOUTH** line and **1750** feet from the **WEST** line  
Section **2** Township **22S** Range **23E** NMPM County **Eddy**

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

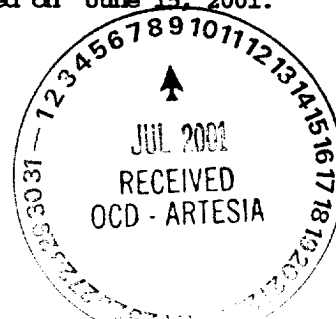
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: **Completion of Conoco State #4** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The attached report contains details of the completion activities for the Conoco State #4.

Completion activities began on June 5, 2001 and first gas sales occurred on June 15, 2001.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Beverly Lakin TITLE PRORATION ANALYST DATE 07/02/01

Type or print name BEVERLY LAKIN Telephone No. 972.715.4830

(This space for State use) **ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR**

APPROVED BY [Signature] TITLE  DATE JUL 25 2001

Conditions of approval, if any:

**Kerr-McGee Oil and Gas Corporation  
DIMS - Well Operations Log**

**Well Name: CONOCO STATE #4 - From: 01-JAN-2001 To: 31-DEC-2001**

Event Description	Activity Date	From Time	To Time	Operation Description
Completion	30-May-01	06:00	06:00	RIG DOWN / MOVE DRLG RIG OFF LOCATION
	31-May-01	06:00	06:00	WAIT ON COMPLETION
	01-Jun-01	06:00	06:00	WAIT ON COMPLETION
	02-Jun-01	06:00	06:00	WAIT ON COMPLETION
	03-Jun-01	06:00	06:00	WAIT ON COMPLETION
	04-Jun-01	06:00	06:00	WAITING ON COMPLETION
	05-Jun-01	06:00	06:00	MIRU KEY RIG 132 / UNLOAD & RACK 2 7/8" WS / MI & SPOT FRAC TANKS / MI J&J RENTAL TOOL REV RIG / NDWH & NUBOP'S / TIH W/ 6 1/8" BIT & 6 3 1/2" DC'S ON 2 7/8" WS TO 600' / CWI / SDFN
	06-Jun-01	06:00	06:00	RIH W/ 6 1/8" RB, BS, 6-4 1/8" DC'S, XO, & 2 7/8" L-80 WS / TAG & DO DV TOOL @ 7072' / LWR BIT & TAG PLUG @ 7667' / DO PLUG & HARD CMT F-7667' T-7731' / FC & PBTD / CIRC CLN / TOH TO 7700' / CWI / SDFN NO ACCIDENTS OR POLLUTION REPORTED
	07-Jun-01	06:00	06:00	TOH W/ 6 1/8" RB & TBG / RIH W/ 6 1/8" RB, 7" ROTO-VERT CSG SCPR, BS, 6-4 1/8" DC'S, XO, & 2 7/8" WS / DRESS OFF DV TOOL @ 7072' / LWR TO 7731' / PBTD / REVERSE CIRC 150 GAL 15% HCL / DISPL W/CLEAN 2% KCL WTR / TOH LD DC'S / CWI / SDFN NO ACCIDENTS OR POLLUTION REPORTED
	08-Jun-01	06:00	06:00	<i>Perf</i> SCHLUMBERGER RAN PDC-GR LOG F-7707' T-6950' / SCHLUMBERGER PERFORATE UPPER PENN 7363'-7367'; 7392'-7406'; 7425'-7430'; 7440'-7506'; 7532'-7558'; & 7570'-7576' - 4JSPF (484 HOLES) W/ 4" OD HEGS GUN 90 DEG PHASED BY SCHLUMBERGER PDC-GR LOG DATED 06-07-2001 CORRELATED TO HALLIBURTON SPECTRAL DENSITY-DUAL SPACED NEUTRON-GAMMA LOG DATED 05-26-2001 / HAD ONE MISRUN ON PERFS @ 7392'-7406' - BAD FIRING HEAD / J. C. @ 19:00 HRS ON 06-07-2001 / CWI / SDFN NO ACCIDENTS OR POLLUTION REPORTED
	09-Jun-01	06:00	06:00	<i>Acidize</i> 12 HRS SICP VAC / INSTALL 7" CASING SAVER / BJ TEST LINES TO 5,000 PSI / BJ ACIDIZE UPPER PENN PERFS 7,363' - 7,576' W/ 24,000 GALS 20% HCL FOAMED TO 80 QUALITY W/ N2 IN FOUR STAGES USING 750-7/8" BIOSEALERS IN THREE STAGES OF X-LINKED FOAM TAGGED ALL ACID W/ RA MATERIAL / BDP @ 40 BPM - 3865 PSI / MAXP 3100 PSI / MINP 2300 PSI / AVP 2650 PSI / FP 3000 PSI / ISIP 2765 PSI / AIR 40 BPM / J. C. @ 17:45 HRS / -897 BLAW / RD BJ & REMOVE CASING SAVER / CARDINAL SURVEYS RAN AFTER ACID FRAC GR-TEMP LOG / LOG INDICATED ALL PERFS RECEIVED TREATMENT / MAJORITY OF TREATMENT WAS IN PERFS 7532' - 7576' / J. C. 20:00 HRS / FLOWED TO PIT FOR 1 1/2 HRS / REC N2 & 60 BBLS FOAMED WATER ON VARIOUS CHOKES / FCP 1,000 PSI - 200 PSI / CWI / SDFN NO ACCIDENTS OR POLLUTION REPORTED
	10-Jun-01	06:00	06:00	10 HRS SICP 400 PSI / FLOW WELL TO PIT 3 HRS ON 3/4" CHOKE / REC 0 BLAW / N2 & SLIGHT GAS SLUGS / KILL FLOW W/ 150 BFW / RIH W/ 2 7/8" WS OE / TOH LD 2 7/8" WS / CWI / SDFN NO ACCIDENTS OR POLLUTION REPORTED
	11-Jun-01	06:00	06:00	CREWS OFF
	12-Jun-01	06:00	06:00	38 HRS SICP 175 PSI / KILL WELL W/ 200 BFW / ND BOP / NU SEABOARD WELL HEAD / NU BOP & HYDRIL / UNLOAD, RACK, & TALLY 2 7/8" 6.5#/FT-L80-EUE ICO IPC-505 PRODUCTION TUBING / CWI / SDFN NO ACCIDENTS OR POLLUTION REPORTED

**Kerr-McGee Oil and Gas Corporation  
DIMS - Well Operations Log**

**Well Name: CONOCO STATE #4 - From: 01-JAN-2001 To: 31-DEC-2001**

Event Description	Activity Date	From Time	To Time	Operation Description
Completion	13-Jun-01	06:00	06:00	KILL WELL W/ 150 BBLS FW / TIH W/ TD 1750 ESP SUB PMP & 2 CAP STRINGS ON 2 7/8" IPC TBG TO 6000' / CHECKED CABLE INDICATED SHORTED / TOH W/ TBG & SUB PMP EQUIP / CABLE WAS SHORTED / CWI / SDFN / PREP TO RUN SUB PMP & NEW CABLE / NO ACCIDENTS OR POLLUTION REPORTED
	14-Jun-01	06:00	06:00	TIH W/ TD-1750 ESP SUB PUMP EQUIP & 2 CAP STRINGS ON 2 7/8" IPC TBG / BTM OF SHROUD @ 7659' / NDBOP & NUWH / START PUMPING @ 5:30 PM / REL RIG 6:30 PM / NO ACCIDENTS OR POLLUTION REPORTED
	15-Jun-01	06:00	06:00	PUMPED 16 HRS. REC 0 BO, 867 BLW, RATE AT 300 MCFD TO FLARE, WAS BURNING. SWITCH TO SALES. PUMP RUNNING 57 HZ, BHP 618#.
	16-Jun-01	06:00	06:00	PUMPED 24 HRS. REC 0 BO, 1245 BLW, 204 MCF. PUMP RUNNING 57 HZ, BHP 462#.
	17-Jun-01	06:00	06:00	PUMPED 24 HRS. REC 0 BO, 1210 BLW, 577 MCF. PUMP RUNNING 57 HZ, BHP 344#.
	18-Jun-01	06:00	06:00	PUMPED 24 HRS / REC'D 0 BO, 997 BLW, 603 MCF / PUMP RUNNING 57 HZ, PBHP 618#.
	19-Jun-01	06:00	06:00	PUMPED 24 HRS / REC'D 0 BO, 1057 BLW, 515 MCF / PUMP RUNNING 57 HZ, PBHP 258#.
	20-Jun-01	06:00	06:00	PUMPED 20 HRS / REC'D 0 BO, 972 BLW, 662 MCF / PUMP RUNNING 57 HZ, PBHP 233#. DRIVE WAS DOWN 4 HRS. CENTRILIFT CHECKED AND MADE SOME ADJUSTMENTS. POSSIBLY THERE IS SOMETHING WRONG WITH THE MOTHER BOARD. THEY WILL FOLLOW UP. NEW STYLE DRIVE AND THIS TECH WAS NOT REAL FAMILAR WITH TROUBLE SHOOTING.
	21-Jun-01	06:00	06:00	PUMPED 19 HRS / REC'D 0 BO, 1187 BLW, 697 MCF / PUMP RUNNING 57 HZ, PBHP 234#
	22-Jun-01	06:00	06:00	SL 20 HRS. / 0 BO, 800 BW, 746 MCFD / RUNNING @ 58 HZ, 200 # TP
	23-Jun-01	06:00	06:00	SL 21 HRS. / 0 BO, 1034 BW, 687 MCFD / RUNNING @ 58 HZ, 200 # TP / PUMP DOWN 3 HRS. ON UNDERLOAD.
	24-Jun-01	06:00	06:00	SL 23 HRS. / 0 BO, 829 BW, 687 MCFD / RUNNING @ 58 HZ, 200 # TP
	25-Jun-01	06:00	06:00	SL 24 HRS. / 0 BO, 824 BW, 645 MCFD / RUNNING @ 58 HZ, 200 # TP
	26-Jun-01	06:00	06:00	SL 8 HRS/ 0 BO, 154 BW, 584 MCFD/ 0# TP/ DOWN 16 HRS. OVER VOLT LOCKOUT
	27-Jun-01	06:00	06:00	SL 22 HRS/ 0 BO, 154 BW, 540 MCFD/ 230 # TP/ DWN 2 HRS OVER VOLT LOCKOUT
	28-Jun-01	06:00	06:00	SL 21 HRS/ 0 BO, 881 BW, 548 MCFD/ 57 HZ, 177# BHP/ DWN 3 HRS DRIVE REPAIRS
	29-Jun-01	06:00	06:00	SL 23 HRS/ 0 BO, 1064 BW, 613 MCFD/ 57 HZ, 129# BHP/ DWN 1 HR DRIVE
	30-Jun-01	06:00	06:00	SL 22 HRS/ 0 BO, 924 BW, 627 MCFD/ 57 HZ, 159# BHP/ DWN 2 HR DRIVE
	01-Jul-01	06:00	06:00	SL 20 HRS/ 0 BO, 832 BW, 617 MCFD/ 57 HZ, 117# BHP/ DWN 4 HR DRIVE
	02-Jul-01	06:00	06:00	SL 24 HRS/ 0 BO, 873 BW, 325 MCFD/ 57 HZ, 102# BHP