

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOil Cons.
N.M. DIV-Dist.1301 W. Grand Avenue
Artesia, NM 88210FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

C15K

JUN 2002

SUMMARY NOTICES AND REPORTS ON WELLS

RECEIVED Do not use this form for proposals to drill or to re-enter an
OCD - ARTESIA abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.

LC-064391-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

INDIAN HILLS UNIT

70964A

8. Well Name and No.

INDIAN HILLS UNIT

GAS COM #14

9. API Well No.

30-015-30624

10. Field and Pool, or Exploratory Area

INDIAN BASIN UPPER PENN

ASSOCIATED GAS POOL

11. County or Parish, State

EDDY

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☒ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other ADD PAY ANDSTIMULATE WELL

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

3/19/02 - MIRU FU, ND wellhead & NU BOPs. POOH w/tbg. PU RBP & RIH to 7276'. Set & test to 500 psig. Pickled tbg reversing OOH w/1500 gals. 20% HCL. Displaced w/246 bbls fresh water. RIH & POOH RBP & LD. PU bit & scraper & RIH to tag @ 8115'. POOH w/all tbg & RIH to per well @ 7781'-7788', 7804'-7812', 7820'-7888' in 9 runs, 4" csg guns, w/4 jspf. PU & RIH w/PPI packers w/2' spacing to 7930'. Drop valves and acidize new perfs w/100 gpf of 15% OCA sour acid. Acidized old perfs, 7330'-7544', w/50 gpf of 15% OCA sour acid. RIH w/tbg and sub pump. Made final splice and landed hanger in wellhead. ND BOPs, NU wellhead. Started pump and turned well over to production 3/24/02

ACCEPTED FOR RECORD

JUN 26 2002

ALEXIS C. SWOBODA
PETROLEUM ENGINEER14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Ginny Larke

Title

Engineer Technician

Date 6/25/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

2002 JUN 26 AM 8:48

BUREAU OF INVESTIGATION
U.S. DEPARTMENT OF JUSTICE