## UNI **STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Oh Jons. OMB NO. 1004-0135

Expires: November 30, 2000

1301 W. Grand Avenure 1 No.

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS	

Artesia, NM Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side NM 70964A 1. Type of Well Well Name and No. X Oil Well Gas Well Other INDIAN HILLS UNIT #17 Name of Operator 7 Marathon Oil Company 9. API Well No. 3b. Phone No. (include area code) 3a. Address <u>30-015-30661</u> P.O. Box 552 Midland, TX 79702 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) INDIAN BASIN UPPER PENN UL "B", 660' FNL & 2220' FEL SSOCIATED GAS POOL SECTION 28, T-21-S, R-24-E 11. County or Parish, State MM CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent X Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other ADD PAY Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice AND STIMULATE Convert to Injection Plug Back Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) 1/20/02 MIRU FU, ND wellhead and NU BOPs. POOH w/tbg and sub pump. RIH w/overshot and POOH w/RBP. RU perforators and perf from 7502'-7516', 7519'-7522', 7561'-7576', 7582'-7586', 7599'-7609', 7625'-7629', 7653'-7660', 7682'-7700', 7710'-7730', 7736'-7755', 7761'-7780' w/4 jspf. RIH w/PPI packers to 7789'. PUH treating new perfs w/100 gpf 15% CCA Sour Acid in 4' increments for a total of 14,000 gals acid. Avg treating pressure - 3140 psi, Avg breakdown pressure - 3520 psi. POOH w/PPI packers and RIH w/csg scraper and bailer and cleaned out hole. RIH w/RBP, tbg and pump. Made final splice, landed hanger in wellhead, ND BOPs and NU wellhead. Turned well over to production 1/27/02. ACCEPTED FOR RECORD FFR 2002 ALEXIS C. SWOBODĀ PETROLEUM ENGINEER I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title General Ginny Larke Engineer Technician Date 1/30/02 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Approved by Date

notice does not warrant or

rights in the subject lease

Office

Accepted for record

2, makes it a crime for any person knowingly and willfully to make to any department or agency of the United ations as to any matter within its jurisdiction.

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