

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTOil Cons  
N.M. IV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210  
FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995  
EFFECTIVE DATE OF DESIGNATION AND SERIAL NO.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_  
b. TYPE OF COMPLETION: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS AND TELEPHONE NO.

105 South Fourth St. - Artesia, NM 88210

505-748-1471

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

1797' FNL and 2159' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_  
15. DATE SPUNDED 1/29/01 16. DATE T.D. REACHED 2/18/01 17. DATE COMPL. (Ready to prod.) 3/13/01 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 3940' GR

20. TOTAL DEPTH, MD &amp; TVD 8010' 21. PLUG BACK T.D., MD &amp; TVD 7970' 22. IF MULTIPLE COMPL. \_\_\_\_\_ 23. INTERVALS DRILLED BY ROTARY TOOLS 40-8010' CABLE TOOLS \_\_\_\_\_

24. PRODUCTION INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

7434-7662'

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDC, Laterolog

27. WAS WELL CORED \_\_\_\_\_

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	cement to surface	
9-5/8"	36#	1484'	14-3/4"	1660 sxs circ	
7"	26#	8010'	8-3/4"	1025 sxs	

29 LINER RECORD					30 TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	7844'	None

31. PERFORATION RECORD (Interval, size and number)

See attached

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7566-7612'	5000 gals IC HCL
7656-7662'	1000 gals IC HCL
7434-7512'	40,000 gals gelled IC HCL

33 PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gaslift, pumping-size and type of pump)			WELL STATUS (Producing or shut-in)		
3/14/01		Pumping - Sub pump			Producing		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
3/15/01	24	--	→	0	3457	2002	
FLOW, TBG PRESS.	CASING PRESS	CALCULATED 24-HR RATE		OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
190#	220#	→		0	3457	2002	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold - Connected to Dagger Draw Gas Processing Plant

ACCEPTED FOR RECORD  
(ORIG. SGD.) DAVID R. GLASSTEST WITNESSED BY  
Leroy Richards

35. LIST OF ATTACHMENTS

Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Engineering Technician

DATE

12/12/00

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any  
any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
San Andres	640'		
Glorietta	2114'		
Bone Springs 1m	2876'		
Bone Springs 2nd	3000'		
Bone Springs 3rd	6277'		
Wolf Camp	6678'		
Cisco Dolomite	7422'		

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

RECEIVED  
JAN 12 1963  
U.S. GEOLOGICAL SURVEY