

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Proposed oil well

2. Name of Operator
DEVON SFS OPERATING, INC.

3. Address and Telephone No.
Walter M. Frank, Sr. Operations Engr, (405) 552-4595
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OK (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1076' FSL & 926' FWL, Unit M, Section 34-T21S-R24E, Eddy Cnty, NM

NM-NM53218

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Right Hand Canyon 34 Federal #2

9. API Well No.

30-015-30863

10. Field and Pool, or Exploratory Area

Indian Basin, Assoc (Upper Penn)

11. County or Parish, State

Eddy Cnty, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, setting casing strings, WOCU

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-2000 thru 11-2000 Waiting on a larger drilling rig. (Previously drilled to 1620', set 13 3/8" casing, and released the drilling rig in 7-2000.)

Began MIRT on 12-31-2000. Drld 12 1/4" hole. **Reached TD 8705' at 0500 hrs 01-20-2001.** Schlumberger ran Platform Express Azimutal Laterlog/Micro CFL/NGT and Three Detector Litho-Density/Compensated Neutron/NGT logs. 01-22-2001 ran **195 jts 9 5/8" 40# HCL-80 and J-55 LT&C csg, set at 8705', DV tool at 7725';** cemented as follows: stage 1 w/375 sx 15/61/11 Pozmix "C", preceded by 40 BW + 24 bbls surebond; stage 2 w/325 sx 35/65/6 Pozmix "C" + 100 sx Class "H" neat, preceded by 30 BW; calc TOC at 6000'. WOC 18 hrs. Drld cement, plug, DV tool. Circ'd. Ran casing scraper to **PBTD 8608'**. Installed 13 3/8" x 11" 3M "B" section, tested to 2000 psi. **Released rig at 0500 hrs 01-25-2001.** WOCU.

NOTE: This well was proposed as a gas well on the Application for Permit to Drill but will be completed instead as an oil well.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Candace R. Graham

Title Engineering Tech

Date April 4, 2001

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ORIG. SGD. GARY GOURLEY

ACCEPTED FOR RECORD

APR 12 2001