Submit To Appropriate District Office State of New Mexico State Lease - o copies Energy, Minerals and Natural Resources Fee Lease - 5 copies WELL API NO. <u>District I</u> 1625 N. French Dr., Hobbs, NM 38240 30-015-30899 Oil Conservation Division 1220 South St. Francis Dr. 5. Indicate Type of Lease 411 South First, Artesia, NM 88210 District III Santa Fe, NM 87505 STATE X FEE 000 Rio Erazos Rd., Aztec, NM 87410 State Oil & Gas Lease No. .220 S. St. Francis Dr., Santa Fe. NM 875050CD District IV K-4529 WELL COMPLETION OR RECOMPLETION REPORT AND LOG Lease Name or Unit Agreement Name ia. Type of Well: OIL WELL GAS WELL X DRY OTHER South Avalon ASZ State Com b. Type of Completion: NEV **PLUG** DIFF WORK BACK RESVR. X OTHER dual OVER DEEPEN WELL X Weil No. 2. Name of Operator #2 Yates Petroleum Corporation 3. Address of Operator 105 South 4th St., Artesia , NM 88210 4. Well Location West 660 Feet From The : 1650 Feet From The South Line and Unit Letter Eddy 26E **2**1S **NMPM** Range Township Section 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 12. Date Compl. (Ready to Prod.) 11. Date T.D. Reached 10. Date Soudded RH = 1/26/003162' GR RT - 2/1/003/24/00 12/13/00 Cable Tools Rotary Tools 16. Plug Back T.D 17. If Multiple Compl. How Many 18. Intervals 15. Total Depth Drilled By Zones? 11,160' 11,224 40-11.224 20. Was Directional Survey Made 19. Producing Interval(s), of this completion - Top. Bottom, Name No 9787-9994' Strawn 22. Was Well Cored 21. Type Electric and Other Logs Run No CNL/LDC, Laterolog, Sonic CASING RECORD (Report all strings set in well) AMOUNT PULLED CEMENTING RECORD HOLE SIZE CAS NG SIZE DEPTH SET WEIGHT LB./FT. 26" cement to surface 40 20" 915 sxs circ 17-1/2" 579' 13-3/8" 48# 24# 2149' 12-1/4" 2205 sxs, circ 8-5/8" 2150 sxs 7-7/8" 11,224 4-1/2" 11.6# TUBING RECORD 25 LINER RECORD DEPTH SET PACKER SET SACKS CEMENT | SCREEN SIZE BOTTOM TOP SIZE 9750' 9747 2-3/8" 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC 26. Perforation record (interval, size, and number) AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL See Attached See Attached **PRODUCTION** 28 Production Method (Flowing, gas lift, pumping - Size and type pump) Weil Status (Prod. or Shut-in Date First Production Producing Flowing 10/18/00 Gas - Oil Ratio Water - Bbl. Gas - MCF Prod'n For Oil - Bbl Choke Size Date of Test Hours Tested Test Period 1920 24/64" 5 24 10/22/00 Oil Gravity - API - (Corr.) Water - Bbl. Oil - Bbl. Gas - MCF Casing Pressure Calculated 24-Flow Tueing Press. Hour Rate 3 Packer 1920 5 Test Witnessed By 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Wallace Blaine Sold Deviation Survey &I Logs (Attached to C105 for Burton Flat Morrow) 2) I hereov certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Name Susan Herpin Title Engineering Tech. Date September 5, 2001

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

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