

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-101

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address Pogo Producing Company P.O. Box 10340, Midland, TX. 79702-7340		OGRID Number 017891
Property Code 25273		API Number 30-015-30932
Property Name Davis "7"		Well No. 1

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
4	7	20	27		660	South	660	West	Eddy

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
4	7	20	27		660	South	660	West	Eddy
Proposed Pool 1 McMillan, Morrow					Proposed Pool 2 81240				

Work Type Code N	Well Type Code G	Cable/Rotary R	Lease Type Code P	Ground Level Elevation 3341
Multiple NO	Proposed Depth 10700	Formation Morrow	Contractor TMBR/Sharp	Spud Date 1/23/00

Minimum WOC time 8 hrs. Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8	48#H	500	650	Simulated
12 1/4"	9 5/8	43.5 J	3000	875	Simulated
8 1/2"	5 1/2	17#N	10700	500	toc 1800

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Drill 17 1/2" hole to 500'. Run & Cmt. 13 3/8" Csg using "C" class cmt (650sks min)
drill 12 1/4" hole to 3000'. Run & Cmt. 9 5/8" Csg using "C" class cmt (875sks min)
drill 8 1/2" hole to 10700'. Run & cmt. 5 1/2" Csg using "H" class cmt (500 sks Min)
if no trouble is encountered at the bottom of the Wolfcamp formation the 8 1/2" hole
May be changed to 7 7/8".
5000 psi blowout preventers will be used below 3000'. R-11308

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: Richard L. Wright

Printed name: Richard L. Wright

Title: Division Oprn. Mgr.

Date: 1/18/00

Phone: 915 685 8100

OIL CONSERVATION DIVISION

Approved By: ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title:

Approval Date: 1-20-00

Expiration Date: 1-20-01

Conditions of Approval:
Attached: ☐

Notify OCD at SPUD & TIME
to witness cementing the
13 1/8" casing.