

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30 - 015 - 30983
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Sammy State
8. Well No. 1
9. Pool name or Wildcat Wildcat Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Nadel and Gussman Permian, L.L.C.

3. Address of Operator
601 N Marienfeld, Suite 508, Midland, Texas 79701

4. Well Location

Unit Letter **E** : **1650'** feet from the **North** line and **660'** feet from the **West** line

Section **15** Township **21-S** Range **25-E** NMPM **Eddy** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3414' GL, 3432' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: **lower Delaware recompletion** ☒

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/02/00 to 6/10/00:

1. Set CIBP @ 9230' and capped w/ 35' cement. PBTD @ 9195'.
2. Perforated Lower Delaware from 3042'-3078' & 3102'-3132' (68' - 272 holes) w/ 4" casing gun @ 4 SPF. TIH w/ tubing and set packer at 3100'. Made four swab runs and recovered 24 Bbls water and drilling mud.
3. Acidized perms with 4,000 gals 7 1/2% NEFE and 300 ball sealers at 6 BPM.
4. Swabbed back well for three days. Recovered load and 79 Bbls formation water at 2% to 8% oil cut.
5. RU Wireline. Set CIBP at 6400' and capped w/ 35' cement. Set CIBP at 3020' and capped with 35' cement
6. Tested casing but would not hold. Set CIBP at 3010' and capped w/ 35' cement.
7. Tested casing to 300 psi for 30 minutes. TA well while we evaluate upper Delaware completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE **Robert McNaughton** TITLE **Operations Engineer** DATE **7-13-00**

Type or print name **Robert McNaughton** Telephone No. **915 - 682 - 4429**
(This space for State use)

APPROVED BY **ORIGINAL SIGNED BY TIM W. GUM** DATE **AUG 29 2000**
DISTRICT II SUPERVISOR
Conditions of approval, if any: