District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

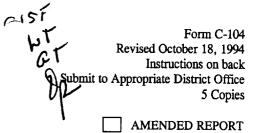
District IV

I.

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505



REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT	REQUEST FOR	ALLOWABLE AND	AUTHORIZATION TO	TRANSPORT
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OXY	¹ OGRID Number 192463		
M	P.O. BOX 50250 IDLAND, TX 79710-0250	³ Reason for Filing Code NW	
⁴ API Number 30-015-31021	⁵ Pool Name LINDESIGNATED CARLSBAD MORROW, EAST	* Pool Code 73920	
⁷ Property Code 25500	Property Name OXY STL FEDERAL	' Well Number 1	

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	27	218	27E		1070	NORTH	910	EAST	EDDY

11 Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	13 Producin	g Method Code F	14 Gas	Connection Date 6/30/00	¹⁵ C-129 Permi	t Number	16 C-129 Effective D	ate 17 C-	129 Expiration Date

III. Oil and Gas Transporters

18 Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	n O/G	22 POD ULSTR Location and Description
15694	NAVAJO REFINING INC.	2826034	0	
	P.O. BOX 159 ARTESIA, NM 88210			
7057	EL PASO FIELD SERVICES	2826035	G	
	P.O. BOX 2511 HOUSTON, TX 77252-2511			A
				RECEIVED
				OCO ARTESIA

IV. Produced Water

²³ POD 2826036	²⁴ POD ULSTR Location and Description

V. Well Completion Data

²⁵ Spud Date 3/23/00	²⁴ Ready Date 6/29/00	²⁷ TD 11996'	²⁴ PBTD 11956'	²⁹ Perforations 11431-11516'	³⁰ DHC, DC,MC	
31 Hole Size	33 Casing	32 Casing & Tubing Size			³⁴ Sacks Cement	
17-1/2"	1:	13-3/8"		611'		
12-1/4"	9	P-5/8"	2745'		500sx 1125sx	
8-3/4"	3/4" 5-1/2"		11995'		955sx	
		2-3/8"	8827'			

VI. Well Test Data

35 Date New Oil 6/30/00	³⁶ Gas Delivery Date 6/30/00	³⁷ Test Date 1/24/01	1	Length	³⁹ Tbg. Pressure 572	* Csg. Pressure
⁴¹ Choke Size 12/64	⁴ Oil 3	⁴³ Water 0		Gas 732	4 AOF	"Test Method FLWG
with and that the information g knowledge and belief. Signature: Printed name: DAVID S	s of the Oil Conservation Division iven above is true and complete TEWART	on have been complied to the best of my	Approved by:	ORIGINA	ISERVATION DIVIS AL SIGNED BY TIM W IT II SUPERVISOR	
Date: 2/3/01	Phone: 915 or fill in the OGRID number a	-685-5717 and name of the previous o	Approval Date:		FEB	1 6 2001
Previous O	perator Signature		Printed Na	C-122 requ	ired for well to produce 60	Pate

days after completion