

DRILLING PROGRAM
In compliance with OOGO NO. 1

Kerr-McGee Oil & Gas Onshore LLC.
West Indian Basin Unit #5
Sec. 20, T21S, R23E
660' fnl & 1650' fel
Eddy County, New Mexico

1) **Estimated Tops of Important Geologic Markers:**

Quaternary	surface
Base Bone Springs	5,340'
Wolfcamp	5,620'
Upper Penn (Cisco)*	7,098'

2) **Estimated Depth of Anticipated Water, Oil, Gas, or Minerals:**

Formations possibly productive with oil or gas are indicated with an asterisk(*) in above section.

3) **Minimum Specifications for Pressure Control Equipment:**

All equipment will be consistent with OOGO No.2 and API RP 53.

BOP and Auxiliary Equipment:

BOP & choke manifold will be 3M systems and will be setup as indicated on attached exhibits.

Accumulator volume will be sufficient to provide an open and closing of preventers with 50% reserve.

A drill pipe full opening safety valve will be kept on the rig floor in the open position at all times during drilling operations.

An upper and lower kelly cock will be used.

Test Procedure and Drills:

Ram type preventers will be tested to 70 % of casing burst pressure.

Annular preventer will be tested to 1500 psi

Approved close-in procedure to be posted on the rig floor.

Each rig crew will hold a weekly bop drill.