Form 3150-3 (July 1992)

UNITED STATES

SUBMIT IN TRIP (Other instructions on reverse side) FORM APPROVED OMB NO. 1004-0136 (

DEPARTMENT OF THE INTERIOR

	Expires:	February	28,	1964	
		ION AND SE			
NM	07106	LC0	(フタろ	2

	BUREAU OF	L AND MANAC	JEMEN	JT.		111 0/100 CCC (2/9) 2	
					EN	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
	ICATION FOR F	ERMII I	<u>וחט כ</u>	ILL OR DEEP		7. UNIT AGREEMENT NAME	
DRILL X DEEPEN						WEST INDIAN BASIN UNIT	
OIL (GAS X OTHER			INGLE MULTI ZONE ZONE	PLE	8. FARM OR LEASE NAME, WELL NO. WEST INDAIN BASIN #5 UNIT 2525	
KERR-McGEE OIL & (GAS ONSHORE LLC	123	55	8		9. API WELL NO.	
3. ADDRESS AND TELEPHONE	30.015-31079						
LOCATION OF WELL (Repor	Dallas, TX 75380-9 rt location clearly and in accord		equiremen		715-4520	10. FIELD AND POOL, OR WILDCAT INDIAN BASIN UPPER PENN	
At surface 680' FNL & 1690'	FFI					11. SEC., T., R., M., OR BLK.	
At proposed prod. zone		AND SURVEY OR AREA					
680' FNL & 1690'	FEL UNITB					SEC. 20, T 21S, R 23E 12. COUNTY OR PARISH 13. STATE	
4. DISTANCE IN MILES AND D 35 MILES NW	DIRECTION FROM NEAREST TOW OF CARLSBAD	N OR POST OFFICE*				EDDY TX	
15. DISTANCE FROM PROPOSE LOCATION TO NEAREST			16. NO. (OF ACRES IN LEASE	17. NO. OF TO THIS	ACRES ASSIGNED	
PROPERTY OR LEASE LINE	E, FT.	•	ĺ	640	TOTHIS	640'	
(Also to mearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,			19. PROF	i). Thoroday but in		ARY OR CABLE TOOLS	
OR APPLIED FOR, ON THIS	LEASE, FT.	<u></u>	<u> </u>	7800		ROTARY	
21. ELEVATIONS (Show wheth	her DF,ET, GR, etc.)					22. APPROX. DATE WORK WILL START* 02/15/00	
4000'GR							
23.	Γ	Γ	———	EMENT CEROCRE	FUNI	ROLLED WATER BASIN	
SIZE OF HOLE	GRADE, SIZE OF CASING 16"	WEIGHT PER FOO 84 #)T	+/- 40'	GROUT	ED TO SURFACE	
18 1/2"	9 5/8"	36#		1300		SXS TO SURF	
14 3/4" 8 3/4"	7 "	23 & 26#		7800		360 SXS TO 4600'(WILL RUN TEMP SU	
SEE ATTACHED.		100 00 00 00 00 00 00 00 00 00 00 00 00	9. FC	100 188 TO1	to witne	SUBJECT TO STIPLE AT A STIPLE AT LONG.	
IN ABOVE SPACE DESCRII deepen directionally, give per	BE PROPOSED PROGRAM: tinent data on subsurface location	If proposal is to dee ns and measured and	ipen, give I true verti	data on present productive ical depths. Give blowout productive	eventer progra	osed new productive zone. If proposal is to drill or nm, if any. DATE 02-01-00	
SIGNED		1	TTTLE-	FEOTINI ONE THAT		DATE	
(This space for Federal c	or State office use)						
PERMIT NO.				APPROVAL DATE			
Application approval does no CONDITIONS OF APPROV		nolds legal or equitable tit	de to those t			pplicant to conduct operations thereon.	
	The state of the s	ą d		Assistant Fie Lands And M		ger,	

*See Instructions On Reverse Side

- TITLE -



**