

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

C/S
B/M
B/M
S/W

Form C-105
Revised 1-1-89

WELL API NO.
30-015-31259

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ **plug & abandoned**

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

Devon Energy Production Company, L.P. (6137)

3. Address of Operator

20 N. Broadway, Ste 1500, OKC, OK 73102 (W.Frank 405/552-4595)

7. Lease Name or Unit Agreement Name

Penlon "22I" State
(26238)

8. Well No.

1

9. Pool name or Wildcat

Avalon (Morrow)

4. Well Location

Unit Letter I: 1980' Feet From The south Line and 660' Feet From The east Line

Section 22 Township 20S Range 27E NMPM Eddy, NM County

10. Date Spudded
05/12/2001

11. Date T.D. Reached
05/20/2001

12. Date Compl. (Ready to Prod.)

13. Elevations (DF & RKB, RT, GR, etc.)
GL 3276'

14. Elev. Casinghead

15. Total Depth
1010'

16. Plug Back T.D.
J&A 05-21-2001

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
N/A

20. Was Directional Survey Made
no

21. Type Electric and Other Logs Run
N/A

22. Was Well Cored
no

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48# H-40	454'	17 1/2"	510sx cmt +Redi-Mix to surf	

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in) J&A 05-21-2001	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Candace R. Graham Printed Name Candace R. Graham X4520 Title Engr. Tech. Date 08/10/2001

